

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FILE
U.S. GEOLOGICAL SURVEY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
Consolidated Oil & Gas, Inc.
Address
1860 Lincoln Street, Lincoln Tower Bldg., Denver, CO 80295
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name Freeman Well No. 1-A Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. USNM 059848
Location
Unit Letter "C" 790 Feet From The North Line and 1980 Feet From The West
Line of Section 11 Township 31N Range 13W NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit "C" Sec. 11 Twp. 31N Rge. 13W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-5-78 Date Compl. Ready to Prod. 9-15-78 Total Depth 6800' P.B.T.D. 6750'
Elevations (DF, RKB, RT, GR, etc.) 5719' GL 5731' RKB Name of Producing Formation Basin Dakota Top Oil/Gas Pay 6562' Tubing Depth 6547'
Perforations 6562' - 6687' Depth Casing Shoe 6790'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4" 7-7/8" CASING & TUBING SIZE 8-5/8" 5-1/2" 1-1/2" DEPTH SET 249' 6790' 6547' SACKS CEMENT 200 sx Cl B 1st stage: 427 sx Pozmix 2nd stage: 387 sx Pozmix

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
AOE 1832; CV 1773 Testing Method (pilot, back pr.) 1 pt back pressure Tubing Pressure (Shut-in) 1875 psi Casing Pressure (Shut-in) 1875 Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.T. Stogner, Jr.
Vice Pres., Operations; Gulf Coast, West Tex Div.
August 31, 1978

OIL CONSERVATION COMMISSION
APPROVED BY Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.