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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Consolidated Oil & Gas, Inc.
Address
1860 Lincoln Street, Lincoln Tower Bldg., Denver, CO 80295
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Freeman
Well No.
1-A
Pool Name, including Formation
Blanco Mesaverde
Kind of Lease
State, Federal or Fee
Federal
Lease No.
USNM 059848
Location
Unit Letter "C" : 790 Feet From The North Line and 1980 Feet From The West
Line of Section 11 Township 31N Range 13W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Inland Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1528, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.
Unit "C" Sec. 11 Twp. 31N Rge. 13W
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-5-78	Date Compl. Ready to Prod. 10-13-78	Total Depth 6800'	P.B.T.D. 6750'					
Elevations (DF, RKB, RT, CR, etc.) 5719' GL 5731' RKB	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4389'	Tubing Depth 4502'					
Perforations 4389' - 4711'	Depth Casing Shoe 6790'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	249'	200 sx C1 B
7-7/8"	5-1/2"	6790'	1st stage: 427 sx Pozmix
	1-1/4"	4502'	2nd stage: 387 sx Pozmix

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF 4521; CV 2150	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.) 1 pt back pressure	Tubing Pressure (shut-in) 950 psi	Casing Pressure (shut-in) 954 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.T. Stogner, Jr.
Signature
Vice Pres., Operations; Gulf Coast, West Tex Div
(Title)
August 31, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.