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NEW MOUNTAIN OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

7/1/79

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Consolidated Oil & Gas, Inc.

1860 Lincoln Street, Denver, Colorado 80295

Person(s) for filing of this application

New Well

Change in Transporter of

Oil

Dry Gas

Change in ownership

Casinghead Gas

Condensate

Change letter suffix

Freeman 1A to Freeman 1M

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Freeman

Well No.

1M

Pool Name, including Formation

Blanco Mesaverde

Kind of Lease

State, Federal or Fee

Federal

Lease No.

USNM 059848

Location

Unit Letter

"C"

790

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

11

Township

31 North

Range

13 West

NMPM

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Restv.

Diff. Restv.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Floyd E. Ellison

(Signature)

Vice Pres. Operations Rocky Mountain Div.

(Title)

November 2, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.