17 12 1 - 11 1 17 12 12 10 10 - 1 2

REQUEST FOR ALLOWABLE AND

5/5:00

... 0 1 G 1 LAND OFFICE

DEFRATOR	AUTHURI	ZATION TO TRANS	SPORT OIL	UTAN DNA	RAL GAS				
PROBATION UPPICE			# <del></del>						
CONSOLIDATE	D OIL & GAS	INC							
Address	OID & GAS	, ING.							
•	38. FARMING	TON, NEW MEXIC	0 97404		•			*	
Reason(s) for liling (Check proper bo.		TON, NEW TEXTO							
New Well		<b>~</b>	1	Other (Please	explain)				
i ii		Transporter of:							
Recompletion	Oil	Dry G	₩.						
Change in Ownership	Casinghea	Conde	nsate X						
Change of ownership give name and address of previous owner	<del></del>							-	
ESCRIPTION OF WELL AND									
Lease Name Well No. Fool Name, Including F				ormation Kind of Lease Lease No.					
FREEMAN 1-M BLANCO MESA		VERDE XXX, Fodera			1XXXXX 29-059848				
Location					·			,	
Unit Letter C; 79	Feet From	The N Lin	ne and19	080	Feet From	The W		<del></del>	
Line of Section 11 To	waship 31N	Range	13W	, ИМРМ,	SAN JU	IA N		County	
ESIGNATION OF TRANSPOR		AND NATURAL GA							
Name of Authorized Transporter of Off	Address (G	ive address t	o which appr	oved copy of this	form is to	be sentj			
GIANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.				P.O. BOX 990, FARMINGTON, NEW MEXICO 87410					
If well produces oil or liquids, are location of tanks.  Unit Sec. Twp. Rge.  C 11 31N 13W				Is gas actually connected? When Yes					
this production is commingled wi	th that from any	other lesse or pool,	give commi	ngling order	number:				
COMPLETION DATA		Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest	v. Diff. Res'v	
Designate Type of Completion	on - (X)	1		1	1	1 1			
Date Spudded	Date Compl. Re	ady to Prod.	Total Depti	<u>'</u> h	1	P.B.T.D.			
		•							
levations (DF, RKB, RT, GR, etc.)	Name of Produc	me of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe		
			•			1			
	TU	BING, CASING, AND	CEMENTI	NG RECORI	D			/	
HOLE SIZE			DEPTH SET			SACKS CEMENT			
	1		1						
	1			<del></del>		<u> </u>			
EST DATA AND REQUEST FO	OR ALLOWAR	LE (Test must be a	free recovery	of total value	a of load oil	and must be say			
IL WELL	OR ALLOHAD	able for this de				and what he edu	a: 10 or #1	reen top allow	
Cate First New Oll Run To Tenks	enks Date of Test			dethod (Flow.	, pump, gas l	ist, etc.)			
•			ł						
ength of Test Tubing Pressure			Cosing Pressure			Choke Size			
cival Prod. During Test Oil-Bbls.		Water - Bble.			Gas-MCF				
			1 2		Sec. 1	. [			
	<u> </u>		18		1080				
AS WELL			1 4	້ ເດີ	r in Oly.	]		•	
Iciva: Prod. Test-MCF/D Length of Test			Bble. Condenson HICF 3			Gravity of Co	ndensate		
2	1	•	1	<b>່າ</b> ົຽ	(ext. )	'			
esting Method (pilot, back pr.)	Tubing Pressure	Cosing Pres	De gat	JA)	Choke Size				

ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

DRILLING & PRODUCTION SUPIT.

OIL CONSERVATION DIVISION

APPROVED\_ 

DEPUTY OIL & GAS INSPECTOR, DIST. #3

If this is a request for allowed be for a newly drilled or deepened well, this form rest is accompanied by a tabulation of the deviation terms on the well in accordance with house tit.

Physical Country for a set be filled out completely for all we concern a country for the second

 $\frac{1}{1+\epsilon} \left(\frac{1}{\epsilon} \left(\frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \right) - \frac{1}{\epsilon} \frac{1}{\epsilon} \left(\frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \frac{1}{\epsilon} \right) \right)$ 

6-9-62