Form 3160-5 (November 1983) (Formerly 9-331)

WELL

NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL X

OTHER

UNITED STATES SUBMIT IN TRIPLICATES Of the instructions on re OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

			-6	,		
•	LEASE	DESIGN	ATION	AND	SERIAL	MC

6. IF INDIAN, ALLOTPÉE OR TRIBE NAME

NM 059848

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
nee this form fo	r proposale to	deill or to	deepen or plug	back t	o a different reservoir

Use "APPLICATION FOR PERMIT—" for such proposals.)

BUREAU OF LAND MANAGEMENT

7. UNIT AGREEMENT NAME

S. PARM OR LEASE NAME FREEMAN

9. WELL NO.

COLUMBUS ENERGY CORPORATION

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.) 790' FNL & 1980' FWL

DEC **3** 1 1986

1-M 10. FIELD AND POOL, OR WILDCAT

DAKOTA/MESA VERDE 11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA BUREAU OF LAND MANAGEMEN FARMINGTON RESOURCE AREA

SEC 11, T31N, R13W

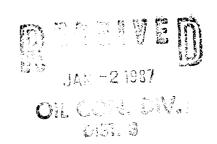
12. COUNTY OR PARISH 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) SAN JUAN 5719' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER BEUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other)				
(Other) Cmt 53" C		" Csg above P.C. X		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We purpose to perf two 1/2" squeeze holes at the base of the Pictured Cliff formation 2020' and cement with 300 sacks of 65-35 Poz with 6% gel and 1# Flocele per sack, followed with 100 sacks Class "H" Neat with &# Flocele per sack. Drill out and pressure test to 750 psi.



18. I hereby certify that the foregoing is true and correct SIGNED the TITLE Dri	lling & Prod. Superintendent Dec. 24, 1986
(This space for Federal or State office use) APPROVED BY	DATE & TUSKILL
*See Instruction	s on Reverse Side

Nivicity.

Form 3100-5 (November 1983) (Formerly 9-331)	DEPARTA	JNITED STA MENT OF TH	IES E INTERIC	SUBMIT IN TRIPLIC (Other Instructions (Other Instructions)	00 Te -	Expires August 31, 1985 LEASE DESIGNATION AND SBEIAL NO.
	BUREA	J OF LAND MA	NAGEMENT			USNM 059848
SU (Do not use th	NDRY NOTI	CES AND RI	EPORTS O	N WELLS ck to a different recervoir.	'	5. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAR WELL WELL	OTEER					7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	ENERGY COF	DODATION			- 17	B. FARM OR LEASE NAME
8. ADDRESS OF OPERA	CINERGI CUI	VE OKA LIUN				FREEMAN
		MINGTON, N				1-M
4. LOCATION OF WELL See also space 17 b At surface	(Report location cl below.)		BLANCO MV/BASIN DK			
790' FNL	å 1980' FV	٧L		-		11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA
				•		Sec. 11,T31N, R13W
14. PERMIT NO.		15. ELEVATIONS (S	how whether Dir. 1	•	- 1	12. COUNTY OF PARISH 18. STATE SAN JUAN N.M.
16.	Check Ap	propriate Box To		ture of Notice, Report	·····	
	NOTICE OF INTENT	TION TO:		8	UBBEQUE	T EMPORT OF:
TEST WATER SHUT	P-OFF P	CLL OR ALTER CASIN	(C)	WATER SHUT-OFF	X	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE		ULTIPLE COMPLETE BANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZIN	—	ALTERING CABING ABANDONMENT®
REPAIR WELL		HANGE PLANS		(Other)		
(Other)				Completion or R	lecompleti	multiple completion on Well on Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	If well is direction	ATIONS (Clearly standardly drilled, give s	te all pertinent ubsurface locatio	details, and give pertinent as and measured and true	dates, in vertical	cluding estimated date of starting any depths for all markers and zones perti-
10-14-88	Washed o	ver Packer	6523',	fished Packer		
10-15-88	4300'. { to circ { w/100 sx	Perforated annulus to Class "B"	2-1/2 s surface w/2% Ca	queeze holes @ . No flow fro Cl (ll8 cu ft)	9 202 om Br)	
10-17-88	Perf 2-1, w/200 sx neat w/20	/2" squeez 65-35 Poz % CaCl (59	e holes w/6% ge cu ft).	<pre>@ 850'. Set f 1 (374 cu ft) Circ 20 bbls</pre>	Packe & 50 s cmt	r @ 662'. Cmt sx Class "B" to surface.
10-18-88	Drill out	t cmt & pr	test 10	00 psi. OK		
10-19-88	Ran 210 at 6594' 4462' lan	jts l-1/2" . Ran 139 nded at 44	EUE Dak its l-l 72'.	ota production /4" EUE Mesa \	n tbg Verde	6584' landed production tbg
		÷				
-	<i>,</i> •			, *: 		
8. I hereby certify the	at the foregoing is	true and correct				
SIGNED Le	Luha	elle	TITLE Pro	d. & Drl'g Sur	o't	DATE 10-21-88
(This space for Fed	deral or State office	nse)				
APPROVED BY CONDITIONS OF A		TY:	TITLE		<i>_</i>	ACCEPTED FOR RECORD OCT 2 7 1988
		0.	Instructions	n Reverse Side	i	FARMINGTON RESOURCE AREA

BY LOS Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.