### STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

### **OIL CONSERVATION DIVISION**

### 1999

116 2 1 1669 25

Revised 10/01/78

### be used for reporting

This form is not to

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	Packer Leakage tests in Southeast New Mexi	ico					•	Die	16 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operator	GREYSTONE	ENERG	Y , INC.	Lease	FREEMA	AN	<u>i</u>	Well No.	1M
Location of Well	Unit C	Sec.	11	Twp.	31N	Rge.	13W		SAN JUAN
	NAME OF RESER	VOIR OR PO	DL	TYPE OF PI			METHOD (Flow or	OF PROD. Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDI	Ε		GAS			FLOW		TBG
Lower Completion	DAKOTA			GAS			FLOW	1	TBG
			PRE	-FLOW SHUT-IN	I PRESSI	JRE D	ATA		
Upper	Hour, date shut-in			Length of time shut-in			SI press. psig		Stabilized? (Yes or No)
Completion	11-27-99			3 DAYS			150		yes
Lower	Hour, date shut-in			Length of time shut-in			SI press. psig		Stabilized? (Yes or No)
Completion	11-27-99			3 DAYS		400			no
	<del> </del>	11-27-9	<u> </u>	FLOV	V TEST N		Jpper or Lower	١٠	LOWER
	at (hour, date) *	11-21-8			<del></del>	<del>, , , , , , , , , , , , , , , , , , , </del>	opper or Lower	)	LOTTER
TIME	LAPSED TIME	ļ	PRESSURE	T	PROD. ZONE TEMP.			REMARK	'S
(hour, date)	Since *	Upper Cor		Lower Completion	TEMP.			- INLINIA (IN	
11-27		<b>csg</b> 140	140	260	1		Both Zones	s Shut In	
11-28		150	145	330			Both Zones	s Shut In	
11-29		160	150	400			Both Zones	s Shut In	
11-30	1 day	160	150	65.5			Lower Zon	e Flowing	
12-01	2 days	160	160	69.5			Lower Zon	e Flowing	
Productio	n rate during te	est			_1				
Oil:	BOPD based on		Bbls. in Hours			Grav.	GOR		
Gas:	71			MCFPD: Tested th	ru (Orifice o	r Meter	METER		
			MID_	TEST SHUT-IN F	PRESSUE	RE DA	TA		
Upper	Hour, date shut-in		14110-	Length of time shut-in	. 123001		SI press. psig		Stabilized? (Yes or No)
Completion Lower	Hour, date shut-in			Length of time shut-in			SI press. psig		Stabilized? (Yes or No)
Completion	1			1			<u> </u>		

FLOW TEST NO. 2

Commenced at hour, dat	(e) 주주	•	Zone producing (Upper or Lower):						
TIME	LAPSED TIME	PRES	SURE	PROD. ZONE	REMARKS				
(hour, date)	SINCE **	Upper Completion	Lower Completion	TEMP.	REMARKS				
					1				
					<u> </u>	<u> </u>			
			·						
				•					
				·	•				
				`					
	[		- 1						
					Grav GOR				
ėmarks:									
hereby certify that	t the information	herein container	d is true and com	plete to the best	of my knowledge.	<del></del>			
	0.00	1000			_				
	ו מין בוו			,	1 to 2 to				
		1999	19 Op	crator Grey	stone, Energy, Inc.				
pproved	UEU 2 ] Conservation Div	1999 vision	. 19 Op	crator Grey	stone Energy, Inc.				
pproved New Mexico Oil	Conservation Div	vision	. 19 Op By	1/24/9	chlin				
pproved New Mexico Oil	UEU 2 ] Conservation Div	vision		Kaysi	chiler				
pproved	Conservation Div	vision RLIE T. PERMIN		Kaysi	ction Analyst				
pproved	Conservation Div LOGNED BY CHA OIL & GAS INSPEC	vision PLIE T. PERION TOR, DIST. #3	By Titl	Kaysi	CTION ANALYST				

### NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the eract time the test is to be commenced. Offset operators shall also be so notified.
- The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
- 3. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

- that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweigh pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the begins ing of each flow-period, at fifteen-minute intervals during the first hour thereof, and a hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone terre: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of earnitest, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

### STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION

1998

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Revised 10/0

This form is not to be used for reporting Packer Leakage tests in Southeast New Mexico

Inerator	CHATEAU OI	L AND G	SAS. INC	Lease	Lease FREEMAN Well No. 1M				
ocation.	Unit C			•			13W	County	SAN JUAN
									PROD. MEDIUM
	NAME OF RESER	VOIR OR POO	)L	TYPE OF PF (Oil or Gas			METHOD (Flow or		(Tbg. or Csg.)
pper	MESA VERDI	::		GAS			FLOW	1	TBG
ompletion ower				GAS			FLOW TB		TBG
ompletion	DAKOTA								
			PRE	-FLOW SHUT-IN	PRESSU	JRE D	SI press. psig	<u> </u>	Stabilized? (Yes or No)
pper	Hour, date shut-in			Length of time shut-in			247		no
ompletion	6-22-98			3 DAYS		SI press. psig		Stabilized? (Yes or No)	
ower Completion	Hour, date shut-in 6-22-98			Length of time shut-in 3 DAYS			475 yes		
<u>,,</u>				FI OV	V TEST N	0. 1			
`ommenced	at (hour, date) *	6-25-98	3	, 201			Jpper or Lower	):	LOWER
TIME	LAPSED TIME	T =	PRESSURE		PROD. ZONE			_	_
hour, date)	Since *	Upper Completion		Lower Completion	ТЕМР.		REMARKS		
iour, dato)		csg	tbg	tbg					
5-23		227	207	400			Both Zone:	s Shut In	
		257	207	475			Both Zone	s Shut In	
5-24		231	201	1					
5-25		257	247	475	<u> </u>		Both Zone	s Shut In	
								- Flouring	
6-26	1 day	257	247	171	<del> </del>	_	Lower Zon	e Flowing	
6-27	2 days	258	248	171			Lower Zon	e Flowing	
U-Z1	2 44,5	1							
		<u> </u>	<u> </u>		J	1			
	n rate during to			Phie is		Hour	s	Grav.	GOR
Oil:	BOPD b	ased on		Bbls. in					
Gas:	52			MCFPD: Tested th	nru (Orifice o	r Mete	r) METER		
			MID-	TEST SHUT-IN I	PRESSUF	RE DA	<b>ATA</b>		
	11 4-4	<u> </u>	11.15	Length of time shut-in			SI press. psig		Stabilized? (Yes or No)
Jpper Completion	Hour, date shut-in			Congar or amo orial					
Completion	Hour, date shut-in			Length of time shut-in			SI press, psig		Stabilized? (Yes or No)
Completion									

FLOW TEST NO. 2

TIME	LAPSED TIME	PRES	SURE	PROD. ZONE	BF44.525	
hour, date)	SINCE **	Upper Compistion	Lower Completion	TEMP.	REMARKS	
<del></del>						
						<del></del>
·						
				<u> </u>		
	<del> </del>	MCF	PD: Tested thru (	Orifice or Meter): _		
uks:						
arks:						
eby certify t	hat the informati	on herein containe	ed is true and com	aplete to the best of	my knowledge.	
eby certify t	hat the informati	on herein containe	ed is true and com	aplete to the best of	my knowledge.	
by certify th	hat the informati	on herein contains 1 1999 Division	ed is true and com	plete to the best of CHATEA	my knowledge.	
oved w Mexico O	hat the information MAR 1	1 1999 Division	ed is true and com	plete to the best of CHATEA	my knowledge.	
oved w Mexico O	hat the information MAR 1 il Conservation D NAL SIGNED BY CH	1 1999 Division	19 O <sub>F</sub>	perator GHATEA	Your's gas, inc.	
oved w Mexico O	hat the information MAR 1 il Conservation D NAL SIGNED BY CH	1 1999 Division	19 O <sub>F</sub> By	perator GHATEA	my knowledge.  OIL & GAS, INC.	

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Commenced at Chaus date) ##

- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
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- 5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
- Flow Teet No. 2 shall be conducted even though no leak was indicated during Flow

- that the previously produced zone snall remain shut-in while the zone which was previously shut-in is produced.
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- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of case test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
- 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).