

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colo 80295

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FWL & 1190' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE  
USNM - 048376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Williams

9. WELL NO.  
#1-A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5853' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-18-78 MI & RU

8-19-78 Drilled 12 1/2" hole 252'.

Ran 6 jts. 8 5/8" 25.0# K-55 ST&C csg. Set csg. @ 250.05' K.B. Cemented w/200 sx Cl "B" w/2% CaCl<sub>2</sub> & 1/2# Floseal/sk. Circ. cmt. WOC 12 hrs. P.D. @ 2:30 a.m.

8-19-78.

9-4-78 Drilled 7 7/8" hole 6950'. Dresser Atlas ran Gamma Ray ID & FDC & Caliper logs.

Ran 170 jts. 5 1/2" 15.5# K-55 ST&C csg. 6946.40'. Set @ 6937.40' F.C. 6907.80'.

Halliburton cemented 95 sx 65/35 poz 12% gel 1/2# Flosele & 250 sx 50/50 poz 4% gel 1/2# Flocele, 4/10 of 1% D-16. B.P. @ 850# Held OK.

Second Stage: 90 sx 12% gel 1/2# Flocele & 225 sx 4% gel 1/2# Flocele. B.P. and closed DV tool w/2500# Good circ. 9:00 p.m. 9-4-78

WO Completion Rig.

RECEIVED

SEP 12 1978

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Veryl Moore

TITLE Prod. Mgr.

DATE 9-8-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC