

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U.S.N.M. 048376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williams

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 24, T31N, R13W

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Lincoln Twr Bldg., Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL & 1850' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5-23-78

15. DATE SPUDDED

8-18-78

16. DATE T.D. REACHED

9-4-78

17. DATE COMPL. (Ready to prod.)

11-21-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5865' KB, 5853' GL

19. ELEV. CASINGHEAD

5853'

20. TOTAL DEPTH, MD & TVD

6951'

21. PLUG BACK T.D., MD & TVD

6899'

22. IF MULTIPLE COMPL.,
HOW MANY*

dual

23. INTERVALS
DRILLED BY

0-6951'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4534' - 4726' Blanco Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Densilog Neutron, Induction Electrolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	250'	12-1/4"	200 sx C1 B	None
5-1/2"	15.5#	6937'	7-7/8"	685 sx 65-35 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	30. TUBING RECORD
				SIZE DEPTH SET (MD) PACKER SET (MD)
				1-1/4" 4561' 6670'

31. PERFORATION RECORD (Interval, size and number of holes)

4534'-4726' (23 x 0.32" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4534-4726'	Acid w/1200 gal 15% NE H CL
4534-4726'	Frac'd w/77,500 gal gelled
	1% K Cl & 138,000# 20-40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

11-21-78

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

SI WO pipeline connec.

DATE OF TEST

11-21-78

HOURS TESTED

3 hrs

CHOKE SIZE

3/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

115 psi

CASING PRESSURE

595 psi

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test.

TEST WITNESSED BY

Neil Tefeller

35. LIST OF ATTACHMENTS

Set of open hole logs sent by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

V.T. Stogner, Jr.

Vice Pres., Operations

TITLE Gulf Coast-West Tex Div.

DATE 12-4-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Pt. Lookout) Dakota	4490'	4740'		Cliff House	3704'	3704'
				Menefee	3884'	3884'
		6904'		Pt. Lookout	4490'	4490'
				Mancos	4740'	4740'
	6660'			Gallup	5820'	5820'
				Greenhorn	6534'	6534'
				Dakota	6660'	6660'