

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. U.S.N.M. 048376	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Lincoln Twr Bldg., Denver, CO 80295		8. FARM OR LEASE NAME Williams	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FNL & 1850' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1-A	
14. PERMIT NO. _____ DATE ISSUED 5-23-78		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 8-18-78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T31N, R13W	
16. DATE T.D. REACHED 9-4-78		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11-28-78		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5865' KB, 5853' GL		19. ELEV. CASINGHEAD 5853'	
20. TOTAL DEPTH, MD & TVD 6951'		21. PLUG, BACK T.D., MD & TVD 6899'	
22. IF MULTIPLE COMPL., HOW MANY* dual		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6712' - 6890' Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Densilog Neutron, Induction Electrolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	250'	12-1/4"
5-1/2"	15.5#	6937'	7-7/8"
		CEMENTING RECORD	
		200 sx C1 B	
		685 sx 65-35 Pozmix	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	6809'	6670'	
31. PERFORATION RECORD (Interval, size and number)			
6712' - 6890' (25 x 0.32" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6712'-6890'		Acid w/1100 gals 15% H Cl	
6712'-6890'		Frac'd w/88,700 gals gelled	
		3% K Cl & 95,500# 20-40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-28-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-28-78		WELL STATUS (Producing or shut-in) SI WO pipeline connec.	
HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. _____ GAS—MCF. 164.25	WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. 99 psi	CASING PRESSURE PKR 60 psi	CALCULATED 24-HOUR RATE OIL—BBL. _____ GAS—MCF. 1314	WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test			
35. LIST OF ATTACHMENTS Set of open hole logs sent by Schlumberger.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J.T. Stogner</u>		VICE PRESIDENT, OPERATIONS Gulf Coast-West Texas Div	
TITLE		DATE 12-4-78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Pt. Lookout) Dakota	4490'	4740'		Cliff House	3704'	3704'
	6660'	6904'		Menefee Pt. Lookout Mancos Gallup Greenhorn Dakota	3884' 4490' 4740' 5820' 6534' 6660'	3884' 4490' 4740' 5820' 6534' 6660'