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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-1.
Effective 1-1-65

API 30-045-23024

Operator Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain)
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williams	Well No. 1-A	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. USNM 048376
Location				
Unit Letter "C"	1190	Feet From The North	Line and 1850	Feet From The West
Line of Section 24	Township 31N	Range 13W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Inland Corporation	P. O. Box 1528, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P. O. Box 1526, Salt Lake City, Utah 84110					
If well produces oil or liquids, give location of tanks.	Unit "C"	Sec. 24	Twp. 31N	Rge. 13W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-18-78	Date Compl. Ready to Prod. 11-28-78	Total Depth 6951'	P.B.T.D. 6899'					
Elevations (DF, RRB, RT, GR, etc.) 5865' KB, 5853' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6712'	Tubing Depth 6809'					
Perforations 6712' - 6890'	Depth Casing Shoe 6937'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	250'	200 sx C1 B					
7-7/8"	5-1/2"	6937'	685 sx 65-35 Pozmix					
	1-1/2"	6809'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D AOF 1407; CV 1314	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 1 pt back press.	Tubing Pressure (shut-in) 1263 psi	Casing Pressure (shut-in) packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. I. S. Torres Jr.
Vice President, Operations
Gulf Coast-West Texas Division
(Title)
December 4, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 12 1978, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.