

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

API 30-045-23024

Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Lincoln Tower Building, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE				
Well Name Williams	Well No. 1-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. USNM 048376
Location Unit Letter "C" : 1190 Feet From The North Line and 1850 Feet From The West Line of Section 24 Township 31N Range 13W NMPM, San Juan County County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, Utah 84110					
If well produces oil or liquids, give location of tanks.	Unit "C"	Sec. 24	Twp. 31N	Rge. 13W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:									
V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X	X					
Date Spudded 8-18-78	Date Compl. Ready to Prod. 11-21-78	Total Depth 6951'		P.B.T.D. 6899'					
Elevations (DF, RAB, RT, CR, etc.) 5865' KB, 5853' GL	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4534'		Tubing Depth 4561'				
Perforations 4534' - 4726'				Depth Casing Shoe 6899'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		250'		200 sx C1 B				
7-7/8"	5-1/2"		6937'		685 sx 65-35 Pozmix				
	1-1/4"		4561'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prodn. During Test	Oil-SBls.	Water-SBls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D AOF 2073; CV 1508	Length of Test 3 hrs	Bole. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.) 1 pt back pressure	Tubing Pressure (Shut-in) 1001 psi	Casing Pressure (Shut-in) 1020 psi	Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
D.T. Stogner, Jr. Vice President, Operations Gulf Coast-West Texas Division (Title) December 4, 1978 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>DEC 12 1978</u> , 19	
BY <u>Original Signed by A. R. Kendrick</u>	
TITLE <u>ALLOWABLE TEST</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	