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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-2 3025  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3097

8-2-78

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Carr Gas Com	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1	
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NM 87401		10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
4. Location of Well UNIT LETTER J LOCATED 1680 FEET FROM THE South LINE AND 1550 FEET FROM THE East LINE OF SEC. 32 TWP. 32N RGE. 10W NMPM		12. County San Juan	
19. Proposed Depth 3090'		19A. Formation Pictured Cliffs	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5984' GL	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Arapahoe Drilling Co.	
22. Approx. Date Work will start Within 90 days.			

23.

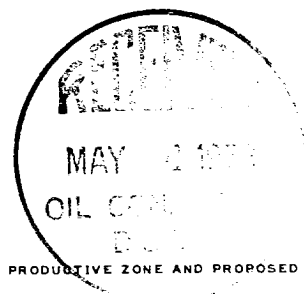
### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	250'	200	Circ.
6-3/4"	4-1/2"	10.5#	3090'	530	Circ.

Amoco proposes to drill the above well to further develop the Blanco Pictured Cliffs reservoir. The well will be drilled thru the Pictured Cliffs formation using rotary tools and drilling mud. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

This well is not committed to a gas sales contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Engineer Date May 2, 1978

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 5/2/78

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

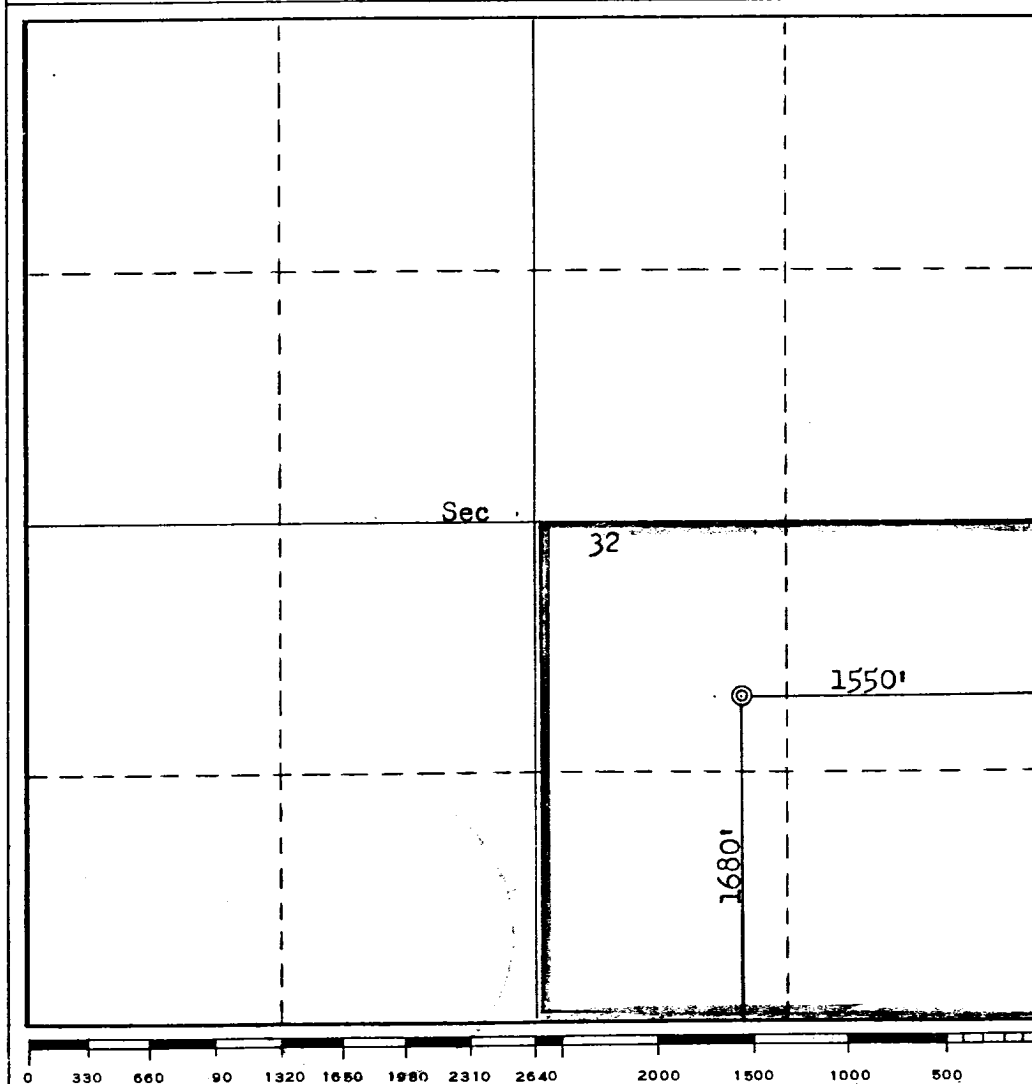
Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>Carr Gas Com</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>32</b>	Township <b>32N</b>	Range <b>10W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1680</b> feet from the <b>South</b> line and <b>1550</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5984</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Blanco Pictured Cliffs</b>		Dedicated Acreage: <b>160.90</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**J. L. KRUPKA**

Position

**AREA ENGINEER**

Company

**AMOCO PRODUCTION COMPANY**

Date

**APRIL 24, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**April 12, 1978**

Registered Professional Engineer and/or Land Surveyor

**Fred B. Kerr Jr.**  
Certificate No. **3950**  
NEW MEXICO

*Well file*

**C AND E OPERATORS, INC.**  
ONE ENERGY SQUARE  
SUITE 170  
DALLAS, TEXAS 75206  
(214) 363-6993

June 28, 1978

Mr. Al Kendrick  
New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Dear Al:

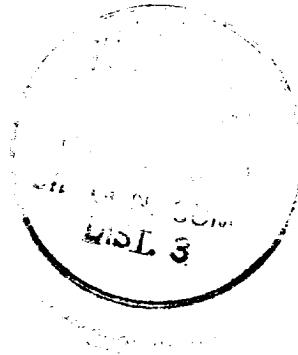
We are enclosing a copy of the New Mexico Oil Conservation Division's Order which approved our application for forced pooling of the SE/4 of Sec. 32, T32N, R10W, San Juan County, New Mexico.

Yours very truly,

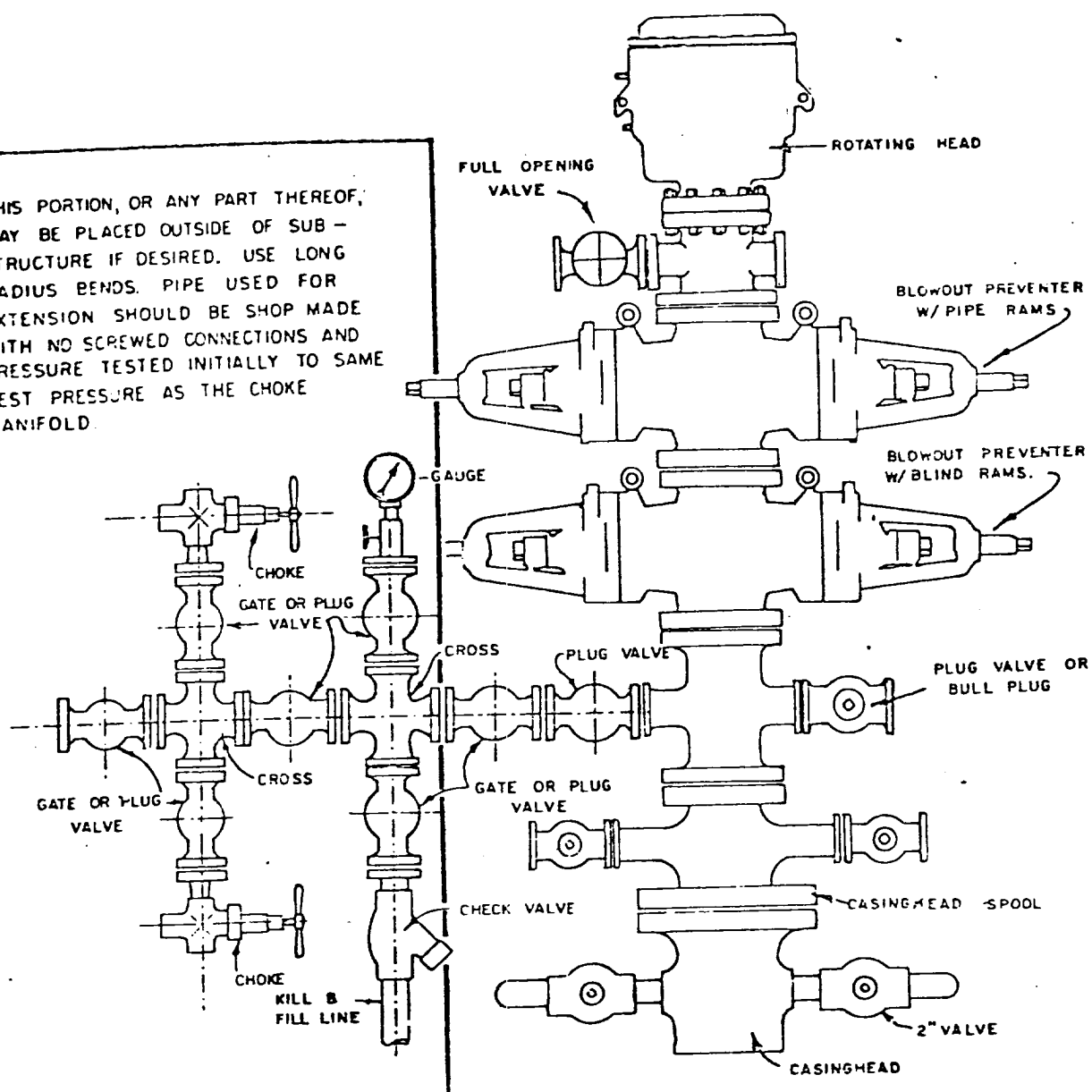
*Plack*

W. Plack Carr, Jr.

WPCjr/nsf  
Enc.



THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP