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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Martinez Com Carr

2. Name of Operator
C. & E. Operators, Inc.

9. Well No.
1

3. Address of Operator
6700 Forest Lane - Dallas, Texas

10. Field and Pool, or Wildcat
Blanco PC

4. Location of Well
UNIT LETTER J LOCATED 1680 FEET FROM THE South LINE AND 1550 FEET FROM

11. County
San Juan

THE East LINE OF SEC. 32 TWP. 32N RGE. 10W
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12. County
San Juan

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/31/78	9/21/78			5984 GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2955	2907				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2796' - 2865 1/2' Blanco PC	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction Electrical Log, Gamma Ray, Bulk Density, Cement Bond Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		256	12-1/4		
4-1/2	10.23	2951	7-7/8	880 cft slurry-325 sks	1600 psi
				HOWCO-lite w/6 1/2% sk. gilsonite	
				4 1/2% sk. flocele & 2% CaCl-125 sks-50/50 po	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2801	

31. Perforation Record (Interval, size and number) .380 Dia. Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2796-96 1/2 - 2 Holes, 2800-05 - 5 Holes, 2812-16	DEPTH INTERVAL
4 Holes, 2835-2835 1/2 - 2 Holes, 2840-42 - 3 Holes	AMOUNT AND KIND MATERIAL USED
2854-54 1/2 - 2 Holes, 2858-58 1/2 - 2 Holes, 2860-	frac with 20,000# 20/40 sand
2860 1/2 - 2 Holes, 2865-65 1/2 - 2 Holes	20,000# 10/20 sand & 40,000 gal
	1% ACL water FR & FSF added.
	Est. LR @ 42 bpm & 900 psi.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>L.R. Cunningham</i>	TITLE <i>Agent</i>	DATE <i>11-8-78</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 112.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1000	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1900	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2725	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilt _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1145'	1150'	20'	Old Alluvium				
1150'	1200'	50'	Gravelly				
1200'	1275'	75'	Victorian Cliffs				