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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

4  
1  
1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Firm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
C & E Operators, Inc.  
Address  
Suite 170 One Energy Square, Dallas, Texas 75206

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
From: El Paso Natural Gas Co.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name  
Flaherty  
Well No.  
1  
Pool Name, including Formation  
Blanco-Pictured Cliffs  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
Location  
Unit Letter  
L  
Feet From The  
1840  
South  
Line and  
1090  
Feet From The  
West  
Line of Section  
6  
Township  
31 N  
Range  
10 W  
NMPM,  
San Juan  
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Southern Union Gathering Company  
Box 1899, Bloomfield, New Mexico 87413  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  
Gas Well  
New Well  
Workover  
Deepen  
Plug Back  
Same Res'v.  
Diff. Res'v.  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Agent  
January 8, 1979

OIL CONSERVATION COMMISSION  
JAN 8 1979  
APPROVED  
Original Signed by A. R. Kendrick  
BY  
SUPERVISOR DIST. #3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply