	UNIT DEPARTMENT	ED STATES		•	er instruct reverse sid		Budget Bureau No. 42-214 <u>20 - 045-236</u> 5. LEASE DESIGNATION AND SERIAL NO	
•		GICAL SURV		·····			SF-078134 6. IF INDIAN, ALLOTTON CR TRIBS NAME	
	Y FOR PERMIT T	O DRILL, I	DEERES	1, OR P	LUG BA	ACK	or in month, and the caras way	
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN			JG BAC		7. UNIT AGBZEMENT NAMB	
OIL CANANA OF OPSRATOR	ELL OTHER	· .	SINC ZOS		MULTIPLI ZONE	<u> </u>	8. FARM OR LEASE NAME Crandell	
Southland Royal	lty Company						9. WBLL NO.	
3. ADDRESS OF OPSEATOR							#7	
	70, Farmington, eport location clearly and			ta requiremen	nta *)		10. FIELD AND POOL, OR WILDCAT	
At surface					1.5. 9		Blanco Pictured Cliffs 11. SEC., T., B., M., OB BLK.	
At proposed prod. zon	90' FSL & 790' H Me	FEL	/				AND SURVEY OR AREA	
							Section 18, T31N, R10W	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	LEST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH 13. STATE San Juan - New Mey	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		<u>,</u>	16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to neacest drip	INE, FT. (. unit line, if any)						160.77 -	
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROI	OSED DEPTH		20. ROT.	RY OR CABLE TOULS	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			2802'				22. APPROX. DATE WORK WILL START	
5962' GR							June 15, 1978	
23.	F	PROPOSED CASI	NG AND	CEMENTING	PROGRAM	ſ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING D	SPTH		QUANTITY OF CEMENT	
<u>12-1/2''</u> 6-3/4''	<u>8-5/8''</u> 2-7/8''	<u> </u>		200'			165 cu. ft.	
Top of Ojo A Top of Pictu Fresh water It is antici	pated that and pressures or po ted that this we equired for appr	7'. at 2622'. ad to drill IES and a G Disonous ga all be dril	amma k .ses ar led be	e antici fore Ju	ity log ipated ne 15,	will in th 1978. e_wea	This depends on	
It is expect time re Gas is dedic	S PROPOSED PROGRAM : If					sent pro	WAT 2.2.1978 Suctive zone and propered new product a and true vertical depths. Sive blow	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

.

.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer bound	aries of the Section		
Operator.	<u> </u>		Lease		·····	Well No.
Southland	Royalty Comp	any	Crandall			7
Unit Letter	S-ctiin	Township	Ranje	County		/
I	18	31N	JON	San J	uan	
Actual Footage Loc	ation of Well:					
1690	feet from the Sc	outh line and	i 7 90	feet from the	East	line
Ground Level Elev.	Producing Fo	rmation	Pool	· · · · · · · · · · · · · · · · · · ·		Dedicated Acreage:
5962	Pictu	red Cliffs	Blanc	0		160.77 Acres
1 Outline th	e ocreane dedic	ated to the subject v			marks on the	nlat holow
2. If more th interest ar	an one lease is nd royalty).	dedicated to the we	ell, outline each a	and identify the	ownership the	ereof (both as to working
	ommunitization,	Interent ownership is unitization, force-poo inswer is "yes," type	ling. etc?		interests of	all owners been consoli-
this form i	f necessary.)		-			ed. (Use reverse side of
						nunitization, unitization, approved by the Commis-
	1		 			CERTIFICATION
					I hereby ce	ertify that the information con-
	1		1			in is true and complete to the
	1					knowledge and belief.
	1 .					
	i		. I			/
	. 1	1	I			
					<u> </u>	Stan Killin
	1		· · · · · ·		Position	
	ł	· · · · ·	1		District	Production Manager
					Company	
	i.		ł		Southlan	d Royalty Company
	l ,		l		Date	
	l i i		1		May 18,	1978
L	l	Sac				
	I	18				
	t		1		I hereby a	ertify that the well location
	ł					his plat was plotted from field
	t		r I	514 87	notes of a	ctual surveys made by me or
	1		1	7901	under my s	upervision, and that the some
	I		l t	Q	is true an	d correct to the best of my
	I		i		knowledge	and belief.
 						
	I		l			
	l		1	_	Date Surveye	a for the states
	ł			1069	April 5	19785 23
			1	<u>166</u>	Registered F and/or Land Leed	Survey R
L		<u>H</u>			Fred B.	Nerr Ars
0 330 560	0 1320 1550 19	0 2310 2640 200	00 1500 100		Certificate No 3950	o.

a+

Southland Royalty Company

May 18, 1978

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Re: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 8" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000[#] working pressure and 6000[#] test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan District Production Manager

LOVR/dg



Preventers and spools are to have through bore of 8" - 2000# or larger.



May 18, 1978

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87410

Attention: Mr. P. T. McGrath

Dear Sir:

Enclosed please find a map showing existing roads and planned access roads to Southland Royalty Company's Crandell #7 well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or air strips.

Also, enclosed is location layout showing approximate location of rig, pits and pipe racks.

Water supply will be Aztec Ditch

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Max Larson will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

SOUTHLAND ROYALTY COMPANY

L. O. Van Ryan District Production Manager

LOVR/dg

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401



United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: Ma	y 18,	1978		
----------	-------	------	--	--

Name: CCParoing

Title: District Engineer



