DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	A FE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				1 C-104 and C-111 5
OPERATOR /					
El Paso Natural Gas	Company				
P.O. Box 289, Farmin Resson(s) for filing (Check proper bo	gton, New Mexico 87401	Other (Pleas	e explain)		
New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	as			
If change of ownership give name and address of previous owner					
1. DESCRIPTION OF WELL ANI			Kind of Lease		
Atlantic B	Well No. Pool Name, Including F 26 Blanco Picture				Lease No.
	90 Feet From The South Li	ne and <u>1500</u>	Feet From 7	The West	
Line of Section 34 T	ownship 31-N Range	10-W , NMPN	sar Sar	<u>Juan</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		to which approv	ed copy of this form is to	he sent }
E1 Paso Natural Gas CompanyP.O. Box 289, Farmington, New Mexico 87Name of Authorized Transporter of Casinghead Gasor Dry Gas XE1 Paso Natural Gas CompanyP.O. Box 289, Farmington, New Mexico 87P.O. Box 289, Farmington, New Mexico 87					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connect			87401
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,	give commingling orde	number:		······
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Date Spuddød	Date Compl. Ready to Prod.	X Total Depth	·····	P.B.T.D.	
11-5-78 Elevations (DF, RKB, RT, GR, etc.)	1-31-79 Name of Producing Formation	3089 ' Top ##/Gas Pay		3079' Tubing Depth	
6232' GL	Pictured Cliffs	2921'		tubingless Depth Casing Shoe	
2921,2931,2933,2944,2947,2954,2957,2961,2965,2969' 3089'					
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT	
12 1/4"	8 5/8"	135'		100 cf	
6 3/4"	2 7/8"	3089'		481 cf	
	tubingless			 	
- TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu. pih or be for full 24 hours Producing Method (Flow)	·	ceed top allow-
Date First New OIL Ann 10 Tanks			, pamp, s us,		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gas-MCF	
GAS WFLL				1002	315 COM.
Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCE	-	Gravity of Cond Mate	ON: 3 DIST. 3
Teating Mothod (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 917		Choke Size	
CERTIFICATE OF COMPLIAN	CE				
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 3 1979 . 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. F. Kondrick SUPERVISOR Dave. 28			
		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Drilling Clerk (Tule)		All sections of this form must be filled out completely for sllow-			
March 20, 1979 (Date)		able on new and secompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
				be filed for each poo	

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