	—–––							
	OF COPIES RECEIVED						(€) - (Form C-101	045-2364°
DISTRIBUTION								S
SANTA FE	+					1	5A. Indicate	Type of Lease
FILE /	5 						STATE	X FEE
U.S.G.S.	/ 							S Gas Lease No.
OPERATOR /	/ - 						E - 1	195 - 3
OPERATOR 17							777777	
APPLICATIO	N FOR PER	OT TIMS	DRILL, DEEPEN, O	R PLUG BA	CK			
1a. Type of Work	/(7. Unit Agree	ement Name
	1		DEEPEN		PLUG B	ACK 🔲		
DRILL X	J		 -				8. Farm or Le	
OIL GAS X WELL	ОТНЕ	.	s	INGLE X	MULT	IPLE		s Com.
2. Name of Operator	3 OTHE	<u> </u>					9. Well No.	<u>.</u> .
El Paso Na	atural Ga	s Compa	ny				1A	
3. Address of Operator		<u></u> -						d Pool, or Wildcat
P.O. Box 9	990 Farmi	ngton, l	NM				Blanc	o Mesa Verde
4. Location of Well	F	Loca	1775 FE	ET FROM THE	north	LINE		VIIIIIIIIIII
UNIT LETT	E							XIIIIIIIIII
AND 1455 FEET FROM	THE West	LINE	of sec. 2	_{P.} 31N	RGE. 11V	NMPM	7111111	<i>millititi</i>
THITTITITE TO THE PARTY OF THE	HHHH.	IIIII					12. County	
$\mathcal{M}(\mathcal{M}(\mathcal{M}))$		///////			777777	777777	San Jua	11
<i>/////////////////////////////////////</i>	<i>HHH</i>							
HHHHHH	<i>HHHH</i>	11111	HHHHH19	. Proposed De		A. Formatio		20. Rotary or C.T.
				5415	1	Mesa Ve	rde	Rotary
21. Elevations (Show whether Di	F, RT, etc.)	21A. Kind	& Status Plug. Bond 21	B. Drilling Co	ntractor		22. Approx	. Date Work will start
5997 GR.		State	wide					
23.		P	ROPOSED CASING AND	CEMENT PRO	GRAM			
	T = = = =		WEIGHT PER FOOT			SACKSO	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF	CASING	32,3	200	DEI III	190		circulate
13 3/4	9 5/8		20	3100		317		top of Ojo Alan
8 3/4	4 1/2	linor	10.5	2950 -	5415	309		2950
6 1/4	4 1/2	TIMEL	10.5			l		1
	•							
				•				
0.1.0	1. norfor	ato and	l sand water fr	acture th	e Mesa	Verde	formation	n.
Selective	ery perior	are and	1 Sand water 11					
1 2000	hea IIII ta	6000 20	si test double	gate pre	ventor	eguipp	ed with	blind and
A 3000 ps	si we and	used fo	or blow out pre	vention o	n this	we11.		
pipe rams	WIII De	asea re	or prow our pre	venezon •				200
ent t			•					A Committee of the Comm
This gas	is dedica	ated.					1	
			instad to this	rua 11			g (, , ,
The W/2 o	of Sec. 2	is ded:	icated to this	MEII.			\$	au - a 1978
								1 1 1 July 3 M
				8-2	1-78			A Property of the second of th
	20000000	000414:15	PROPOSAL IS TO DEEPEN O				RODUCTIVE ZON	E AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVE	NTER PROGRAM,	IF ANT.						
I hereby certify that the informa	tion above is to	rue and com	plete to the best of my ki	nowledge and b	elief.			
N 41 K	110 30		Title Drilling	Clerk			Date 5	5-18-78
Signed Signed			_ Tule	,			<i>Dute</i>	
(This space fo	or State Use)							
· ~ /	10	,	SUPERV	ISOA ATEX			·	· · · · · · · · · · · · · · · · · · ·
APPROVED BY UK	ut siel		TITLE				DATE	
CONDITIONS OF APPROVAL,	IF ANY:	J 						
CONDITIONS OF APPROVAL,								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		An aratances must be t	rom the outer boundaries of	the Section.	·					
EL FASO NATURAL GAS COMPANY			Smyrers Com	(E-1195-3)	Well No.					
Unit Letter	Section 2	31N	Ranje 11W	County San Juan						
F Actual Fo: tage Loc)421	Ja.LVI] Jan Jan						
1775		rth line and	1455 fee	et from the West	line					
Ground Lyvel Elev. Producing Formation			Pool	Dedicated Acreage:						
5997 Mesa Verde			Blanco Me	320.75 Acres						
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil o	or hachure marks on t	he plat below.					
	an one lease is ad royalty).	dedicated to the wel	l, outline each and ide	entify the ownership (thereof (both as to working					
		ifferent ownership is nitization, force-pool		have the interests o	f all owners been consoli-					
X Yes	X Yes No If answer is "yes," type of consolidation Communitization									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form i	f necessary.)			·						
					nmunitization, unitization, approved by the Commis-					
sion.	ing, or otherwise)	or until a non-standar	d unit, emminating suc	in interests, has been	n approved by the Commis-					
THE SE			1		CERTIFICATION					
XII	1									
	i		i		certify that the information con-					
	E-1	L95-3	!	i	erein is true and complete to the ny knowledge and belief.					
	775			$\mathcal{M}_{\mathcal{M}_{\mathcal{M}_{\mathcal{M}_{\mathcal{M}}}}}$	Dures					
		🛭 🗸		Norme	22.					
Ŋ.	ř.		1	Position	1ling Clerk					
11.55	,	79'±	i	1 1	so Natural Gas Co.					
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			1	Company 5-1	8-78					
R			1	Date	<u> </u>					
		333	1 							
FEE	- Novocoo o	2								
FEE			l L	i i	certify that the well location					
	B-1112	27 (X)	!	\$ I	n this plat was plotted from field actual surveys made by me or					
				1 1	supervision, and that the same					
	i de la companya de l			· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	and correct to the best of my					
X I	. N zaja rozaza				ge and belief.					
			MAY 2.3 10	/0						
N.6 22	E 22	. 🔯	/ Oil Com Co	Date Surve	0 1000 110					
SF-0780	+0 B-114	19-14	Į ·	April Registered	Trylossional Engloses					
				and/or for	nd Burveyor					
X			[Fradi	By Kernstin					
A STATE OF THE STA	A STATE OF THE PROPERTY OF THE	Company of the second		Certificate	15 1523 Va. 1					
6 330 660	90 1320 1650 198	n 2310 2640 200	0 1500 1000	500 0 3950	-					