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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1195-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
EL PASO NATURAL GAS CO.	Smyers Com
3. Address of Operator	9. Well No.
BOX 289, FARMINGTON, NEW MEXICO	1A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F, 1775 FEET FROM THE North LINE AND 1455 FEET FROM	Blanco MV
THE W LINE, SECTION 2 TOWNSHIP 31N RANGE 11W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5977' GL	S.J.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

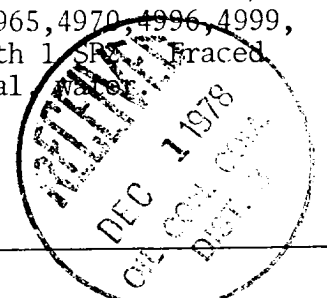
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/7/78: T.D. 3100'. Ran 75 joints 7", 20# KS intermediate casing, 3088' set 3100'. Cemented with 477 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 800'.

10/10/78: T.D. 5415'. Ran 69 joints 4 1/2", 10.5# KS casing liner, 2493' set 2922-5415'. Float collar set at 5398'. Cemented with 278 cu. ft. cement. WOC 18 hours.

11/15/78: PBTD 5398'. Tested casing to 3500#, OK. Perfed C.H. and Men. 4237,4289, 4333,4379,4395,4463,4478,4484,4491,4498,4505,4523,4547,4560,4566,4577,4583,4658,4664, 4670 with 1 SPZ. Fraced w/69,000# 20/40 sand and 159,524 gallons water. Flushed w/ 6174 gal. water. Perfed Lower and Mass. P.L. 4830,4837,4877,4883,4965,4970,4996,4999, 5002,5052,5058,5061,5064,5081,5088,5169,5183,5231,5242,5276,5369 with 1 SPZ. Fraced with 64,000# 20/40sand and 154,854 gallons water. Flushed w/6636 gal



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Davis TITLE Drilling Clerk DATE 11/28/78

APPROVED BY Original Signed by Robert L. Davis DATE DEC 1 1978

CONDITIONS OF APPROVAL, IF ANY: