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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1195-3	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name Smyers Com	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 1A	
2. Name of Operator EL PASO NATURAL GAS CO.		10. Field and Pool, or Wildcat Blanco Mesa Verde	
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO			

4. Location of Well		12. County S.J.	
UNIT LETTER F LOCATED 1775 FEET FROM THE N LINE AND 1455 FEET FROM			
THE W LINE OF SEC. 2 TWP. 31N RGE. 11W NMPM			

15. Date Spudded 10/3/78	16. Date T.D. Reached 10/10/78	17. Date Compl. (Ready to Prod.) 11/27/78	18. Elevations (DF, RKB, RT, GR, etc.) 5997'	19. Elev. Casinghead
20. Total Depth 5415'	21. Plug Back T.D. 5398'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5415'	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name 4237-5364 (MV)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-GR; Ind.-GR; Temp. Survey; Cement Bond Log				27. Was Well Cored No

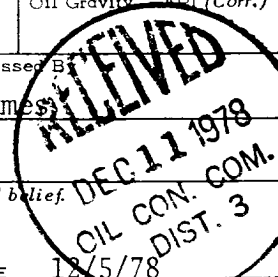
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	224 cf.	
7"	20#	3100'	8 3/4"	477 cf.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2922'	5415'	278 cf.		2 3/8"	5358'	

31. Perforation Record (Interval, size and number) 4237, 4289, 4333, 4379, 4395, 4463, 4478, 4484, 4491, 4498, 4505, 4523, 4547, 4560, 4566, 4577, 4583, 4658, 4664, 4670, w/1SPZ, 4830, 4837, 4877, 4883, 4965, 4970, 4996, 4999, 5002, 5052, 5058, 5061, 5064, 5081, 5088, 5169, 5183, 5231, 5242, 5276, 5364 w/1SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4237-4670	69,000# 20/40sand; 159,524 gal. wtr.
		4830-5364	64,000# 20/40sand; 154,854 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge - 2902 MCF/D				Well Status (Prod. or Shut-in) SI	
Date of Test 11/27/78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 300	Casing Pressure SI 691	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By C. Rhames	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>S. G. Briscoe</u>	TITLE <u>Drilling Clerk</u>	DATE <u>12/5/78</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee ^{MV} 4230 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4956 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4230	4230	---
4230	4956	726	MV
4956	5415	459	PL