NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SARTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR API 30-045-23045 PROPATION OFFICE Operator EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner 1. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State Federal or Fee SMYERS COM BLANCO MESA VERDE Location Unit Letter __F North Line and 1455 Feet From The Feet From The Range 11W Township 31N , ммрм, San Juan Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oll BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO or Dry Gas Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO P.ge. Twp. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. F 31N : 11W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Workover Same Res'v. Diff. Res'v. Gas Well New Well Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. <u>5398'</u> 11/27/78 5415' 10/3/78 Elevations (DF, RKB, RT, GR, etc.) Top Ø/Gas Pay Tuking Depth Name of Producing Formation 5997' GI MV 4237 53581 Depth Casing Sho Perforations 4237,4289,4333,4379,4395,4463,4478,4484,4491,4498,4505,4523 4547,4560,4566,4577,4583,4658,4664,4670 w/1SPZ,4830,4837,4877,4883,4965 4970 <u>5415'</u> 4996, 4999, 5002, 5052, 5058, 5061, TUBING, CASING, AND CEMENTING RECORD 5081,5088,5169,5183,5231 HOLE SIZE 5276, 5364W/CASING & TUBING SIZE 15PZ DEPTH SET SÁCKS CÉMENT 5242, 13 3/4" 9 5/8" 2221 224 cf. 477.cf 8 3/4" 711 3100' 2922-5415**'** $4 \frac{1}{2}$ 6 1/4" 278_cf <u>liner</u> 2 3/8" 53581 tuhing '. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Tubing Pressure Choke Size Casing Pressure Length of Test Water - Bbls. Oil - Bbla. Actual Pred, During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gra Casing Fressure (Shut-in) Choke Teating Method (pitot, back pr.) Tubing Pressure (Shut-in) 691 300 . CERTIFICATE OF COMPLIANCE

COM OIL CONSERVATION COMMISSION GEC 1 1 19/8

By Original Signed by A. R. Kendrica .म्१२६० २०६४एम

APPROVED.

Lease No.

1195 - 3

I hereby certify that the rules and regulations of the Oil Conservation Commusion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1200 (Signature)

(Date)

Drilling Clerk

12/5/78

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separete Forms C-104 must be filed for each pool in multiply completed wells.