Submit 5 Copies Appropriate District Office DISTRICT 1	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088 DISTRICT II P.O. Box 2088			
DISTRICT III	Santa Fe, New Me	exico 87504-2088	
1000 Rio Brazas Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS	
Operator		Well	API No.
Amoco Production Compa	iny	p004	523045
1670 Broadway, P. O. H	Box 800, Denver, Colorado		
Reason(6) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator X If change of operator give name Tenn	Casinghead Gas Condensate		
and address of previous operator Tent	neco Oil E & P, 6162 S.	Willow, Englewood, Colo	rado 80155
II. DESCRIPTION OF WELL	AND LEASE Well No. [Pool Name, Includi		Lease No.
Lease Name SMYERS COM LS	1A BLANCO (MESA		E STATE
Location			
Unit Letter	: 1775 Feet From The FN	L Line and 1455 F	cet From The <u>FWL</u> Line
Section <sup>2</sup> Townshi	31N Rangel 1W	, NMPM, SAN J	UAN County
UL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	
CONOCO Name of Authorized Transporter of Casing	ohead Gas or Dry Gas X	Address (Give address to which approved	d copy of this form is to be sent)
EL PASO NATURAL GAS CON	1PANY	P. O. BOX 1492, EL PASO	, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	n 7
It this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming		Plug Back Same Res'v Dilf Res'v
Designate Type of Completion	- (X)   Gas Well	New Well Workover Deepen	Flug back Same Kes V Din Kes V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
······	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	1	
OIL WELL (Test must be after )	recovery of total volume of load oil and mus	t be equal to or exceed top allowable for the	his depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Dora	
	_l		
GAS WELL [Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	B-1017 - D	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cooling Literation (Surveyin)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedMAY 08 1000	
			-mHI-Un-14×4
	pton	By	N) Chan
Signature J. L. Hampton S.	r. Staff Admin. Suprv.		VISION DISTRICT # 3
Printed Name Janaury 16, 1989	Title 303-830-5025	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Kute 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.