Subasis 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, 16:005, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azice, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRAN	ISPO	AT OIL	AND NAT	UHAL GA	S Well Al	1 No.			
Operator AMOCO PRODUCTION COMPANY						<u> </u>			2304500		
Address P.O. BOX 800, DENVER, O		0 80201									
Reason(s) for Filing (Check proper box) New Well	Oil	Change in T	'ransporte Dry Gat	D	Othe	t (Please explai	a)				
f change of operator give name and address of previous operator	<u> </u>									. .	
I. DESCRIPTION OF WELL	AND LEA	SE						(1		ase No.	
sale Name Well No. Pool Name, Includin SMYERS COM LS 1A BLANCO MES					g Formation AVERDE (PRORATED	GASSINE, I				
Location F Unit LetterF	.:1	7751	Fect From	n The	FNL Line	and14	55 Fo	a From The _	FWL	Line	
Section 2 Township	31N	1	Range	11W	N	1PM,	SAN	JUAN		Cousty	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAND	NATU	Address (Gin	e address to wh	ich approved	copy of this fo	um is so be se	ni)	
MERIDIAN OIL INC.					3535 EAST 30TH STREET FARMINGTON NH 87401 Address (Give address to which approved copy of the form is to be seni)						
EL PASO NATURAL GAS COl If welt produces oil or liquids, give location of tanks.		Suc.	Тир	Rge.	P.O. BOX 1492 EL PASO TX 79978 Is gas actually connected? [When ?						
If this production is commingled with that I	from any oth	er lease of p	ool, give	commingl	ing order sum	xer:					
IV. COMPLETION DATA		Oil Well		as Well	New Well		Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ready to	Brod		Total Depth	l	l	P.B.T.D.	l		
Date Spudded	Date Compl. Ready to Prod.				Top Oil/Gas Pay						
Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation							Tubing Depth Depth Casing Shoe			
Perforations				_				Licht Cash			
	TUBING, CASING AND					NG RECOR	<u>D</u>	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET						
					<u> </u>		ME		V E II		
							K -			J	
			DIP			·	UU AL	162 3 15	90		
V. TEST DATA AND REQUE	ST FOR	ALLOW A	ABLE of load o	il and mus	the equal to a	exceed top all				ws.)	
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test				Producing M	lethod (Flow, p	ump OH.	DIST. 3			
Length of Test	Tubing Pr	Tubing Pressure				ant		Chuke Size			
Actual Prod. During Test	Oil - Bbls.				Waler - Bbls.			Gas- MCF			
CAS WELL	_l				<u> </u>				C		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE O	F COMI	PLIAN	ICE		OILCO	NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					AUG 2 3 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Doug W. Whaley, Staff Admin. Supervisor					By.	By But Support and					
Printed Name Tale					SUPERVISOR DISTRICT #3						
<u>July 5, 1990</u>		303= Tel	830=4 cphone f	40.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.