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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.		8. Farm or Lease Name MUDGE
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO		9. Well No. 8A
4. Location of Well UNIT LETTER <u>I</u> , <u>1715</u> FEET FROM THE <u>S</u> LINE AND <u>1180</u> FEET FROM THE <u>E</u> LINE, SECTION <u>12</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.M.		10. Field and Pool, or Wildcat BLANCO MESA VERDE
15. Elevation (Show whether DF, RT, GR, etc.) 5915 GL		12. County SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/9/79: T.D. 2985'. Ran 79 joints 7", 20#, KS intermediate casing, 2973' set 2985'. Cemented with 480 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 1150'.

11/13/79: TD 5296'. Ran 145 joints 4 1/2", 10.5#, KS casing liner, 5286' set 5296'. Float collar set at 5029'. Cemented with 125 cu. ft. cement. WOC 18 hours. Top of cement 4000'.

1/23/79: PBTD 5029'. Tested casing to 4000#, OK. Perfed Lower PL 5044-52, 5064-72, 5076-82, 5094-5102 with 16 SPZ. Fraced w/19,000# 20/40 sand and 29,000 gal. gelled condensate. Well sanded off. Re-fraced Lower P. L. w/24,220# 20/40 sand and 36,220 gal. gelled condensate. Flushed w/3470 gal. treated water. Perfed Mass. PL 4707, 4741, 4764, 4772, 4785, 4902, 4906, 4910, 4914, 4918, 4949, 4956, 4968, 4976, 4995, 5010 with 1 SPZ. Fraced w/56,000# 20/40 sand and 116,300 gal. treated water. Flushed w/3500 gal. water. Perfed C.H. and Men 4179, 4197, 4256, 4289, 4376, 4388, 4406, 4411, 4425, 4430, 4435, 4440, 4445, 4497, 4563, 4590, 4630 w/1 SPZ. Fraced w/60,500# 20/40 sand and 122,000 gal. treated water. Flushed w/2880 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duise TITLE Drilling Clerk DATE 1/25/79

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE JAN 29

CONDITIONS OF APPROVAL, IF ANY: