DISTRUMUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			7 Dom C-104 Supersedex Old C-108 and C-110 Uffactive 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
GAS / OPLUSTOR / PROHATION OFFICE Gperator				······································
EL PASO NATURAL GAS COM	PANY			. <b>t</b> .
P. O. BOX 289, FARMINGT	ON, N.M. 87401			
Reason(s) for filing (Check proper box) Other (Please explain)				
New We!l     Image in Transporter of:       Flecompletion     Cil       Change in Ownership     Casinghead Gas   Condensate				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo		Kind of Leuse	Lease No.
Leose Name Mudge	8A Blanco Mes		State, Federal o	
			· · · · · · · · · · · · · · · · · · ·	
Unit Letter I : 1715	Feet From The <u>SOuth</u> Line	and <u>1180</u>	Feet From Th	e <u>East</u>
Line of Section 12 Township 31N Range 11W , NMPM, San Juan County				
DESIGNATION OF TRANSPORTI	Condensate	S	to which approve	d copy of this form is to be sent)
Nome of Authorized Transporter of OII [ El Paso Natural Gas Co		•		
Name of Authorized Transporter of Casin	nghead Gas 📋 cr Dry Gas 🗶	P. O. Box 990, Farmington Address (Give address to which approved c		
El Paso Natural Gas Com	pany Unit Sec. Twp. Ege.	P. O. Box 990, Farmington N.M. 87401		
If well produces oil or liquids, give location of tanks.	I 12 JIN IIW			
If this production is commingled with COMPLETION DATA	that from any other lease or pool, g	give commingling orde		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Eack Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.
11-05-78	2-2-79	5325		5296 <sup>1</sup> Tubing Depth
	Name of Producing Formation M V	Top Oxt/Gas Pay 4179		5000
5915' GL 4179,4197,4256,44197,4256,44197,4256,44197,4263,4529,4639,4797,	<del>.289,43376,4388,4406,4411</del> 4741,4764,4772,4785,490	<u>4425,4430,443</u> 2,4906,4910,49	<del>5,4440,444</del> 14,4918,49	Depth Casing Shoe
5915' GL 4179, 4197, 4256, 4289, 4376, 4388, 4406, 4411, 4425, 4430, 4435, 4440, 4444 Depth Casing Shoe 4189/2011/2003, 4179, 4197, 4256, 4289, 4376, 4388, 4406, 4411, 4425, 4430, 4435, 4440, 4444 Depth Casing Shoe 4189/2011/2003, 41976, 4995, 5010, 5044-52, 5064-72, 5076-82, 5094-5102' 4956, 4968, 4976, 4995, 5010, 5044-52, 5064-72, 5076-82, 5094-5102' TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT
13 3/4"	9 5/8"	218'		224 cf
8_3/4"	7"	29851		<u>480 cf</u> 125 cf
6 1/4"	2 3/8"	<u>5296'</u> 5088 '		£_)CI
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af	ter recovery of total volu	ume of load oil ar	nd must be equal to or exceed top allow-
OII. WFII.       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)				
		Casing Pressure		Choke Size
Length of Test	Tubing Pressure	Cushig Freedows		
Actual Pred. During Test	Oll-Bbla.	Water + Bble.		Gag Mot
l		<u></u>		MAR 15 1979
GAS WELL				GINON GON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	.r	DIST. 3
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure ( Shut	t-in)	Choke Size
CERTIFICATE OF COMPLIANC	<u>717</u>	7 <u>20</u> 01L	CONSERVA	
MAR 1 5 1979				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Original Signed by A. R. Kendrick		
		TITLESUPERVISOR DISE. #4		
it la p	This form is to be filed in compliance with RULE 1104.			
1. J. Brisco (Signature)		If this is a request for allowable for a newly drilled or deenened well, this form must be accompanied by a tabulation of the deviation		
Drilling Clerk	All sections of this form must be filled out completely for allow-			
(Till	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
March 2, 1979(Dot	Separate Forms C-104 must be filed for each pool in multiply completed wells.			