

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004523046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mudge LS	
8. Well No.	8A
9. Pool name or Wildcat Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Dallas Kalahar	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	
4. Well Location Unit Letter <u>I</u> : <u>1715</u> Feet From The <u>South</u> Line and <u>1180</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5915" GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

RECEIVED
JAN 9 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Dallas Kalahar</u>	TITLE <u>Staff Business Analyst</u>	DATE <u>01-17-1994</u>
TYPE OR PRINT NAME <u>Dallas Kalahar</u>	TELEPHONE NO.	

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 19 1994

CONDITIONS OF APPROVAL, IF ANY:

MUDGE LS 8A

9/23/93 MIRUSU. KILL WELL W/50 BBLs KCL, NDWH, NUBOP, TIH TAG FILL @ 5262', TALLY OUT TBG. TIH RUN GAUGE RING TO 4200', TOH, TIH SET RBP @ 4100', LOAD HOLE, PRESS TEST HAS SLIGHT BLEED OFF, RUN CBL 4100' TO 1500' TOC @ 4000', RIG DN BASIN, PRESS TEST CSG, DID NOT TEST, TIH W/PKR TEST RBP TO 1000#, HELD.

TIH W/PKR LOCATE LEAK @ 3664-68', SET PKR @ 3364', MIX & PMP 50 SKS CLS B NEAT CMT, SQZ @ 500#. UNSEAT PKR & PRESS TEST SQZ, HELD, TOH PKR, NDBOP, REMOVE WELL HEAD, PULL CSG SLIPS, REPLACE WELL HEAD, NUBOP, RIG UP WIRELINE TIH RUN FREEPOINT, BACKOFF CSG, RIG DN WIRELINE, TOH LAYING DN 4 1/2" CSG, LAY DN 2887' CSG.

TIH W/7" SCRAPER TO 2900' CIRC HOLE CLEAN, TOH SCRAPER, TIH W/PKR SET @ 2567', RIG UP HLS CMT 4 1/2" LINER TOP W/150 SKS CLS B NEAT CMT @ 500#. PRESS TEST CSG & LINER SQZ TO 1000#, HELD, TOH W/PKR, TOC @ 1162', CALLED NMOC D TALKED W/CHARLES GHOLSON AGREE TO PERF @ 575' & CIRC BH, TIH PERF W/2 SHOTS @ 575', CIRC DYE WATER TO CALC VOLUMES, MIX & PMP 200 SKS BH BLEND CMT DN CSG CIRC GOOD CMT OUT BH.

P.U. DRILL COLLARS, 6 1/4" BIT & TIH W/BIT TO 475'. TAGGED CMT & RU PWR SWIVEL. DRILLED CMT FROM 475' TO 609' & FELL OUT OF CMT. CIR HOLE CLEAN. RU PMP & PRESS TST'D SQZ TO 500#. SQZ HELD PRESS. RD PWR SWIVEL & LAID DN 7 SINGLES. TIH W/TBG & TAGGED CMT @ 2782'. RU PWR SWIVEL & DRILLED CMT FROM 2782 TO 2828'.

TIH W/BIT TO 2828' & TAGGED CMT & RU PWR SWIVEL. DRILLED CMT FROM 2828' & DRILLED TO LINER TOP @ 2900'. TOH W/TBG, COLLARS & BIT. TIH W/6 1/4" TAPPED MILL, COLLARS & TBG TO 2900' & TAGGED LINER TOP. RU PWR SWIVEL & MILLED 3" OF 4.5" LINER TOP. TOH W/TBG, COLLARS & MILL. TIH W/3 7/8" BIT, 4.5" SCRAPER & TBG TO 2820'.

TIH W/ 3 7/8" BIT & SCRAPER & TAGGED CMT @ 2906'. RU PWR SWIVEL & DRILLED CMT FROM 2906' TO 3065' & FELL OUT OF CMT. TIH W/12 STDS. TBG & TAGGED CMT @ 3581'. RU PWR SWIVEL & DRILLED CMT FROM 3581' TO 3684' & FELL OUT OF CMT. RU & PRESS TST'D HOLE TO 500#. WELL HELD PRESS FOR 15 MIN. RD PWR SWIVEL & TOH W/TBG, TIH W/RET. HEAD & TBG & CIR SAND OFF RBP.

CHANGE OUT WELLHEAD & PRESS TST HEAD TO 1500#. HELD PRESS. RU SWAB EQUIP & MADE 16 RUNS & REC. 80 BBLs FLUID. TOH W/RBP & TBG. LAIN DN ALL 2.375" TBG (5075') & TIH W/GR, CCL LOG & LOGGED INTERVAL 5000' TO 3900'. TOH W/GR, TIH W/ 3 1/8" PERF GUN & SHOT INTERVALS 4987' TO 4995' & 4967' TO 4975' W/ 2 SHOTS/FT @ 120 DEGREE PHASING W/15 GRAM CHARGES. TOH W/PERF GUN. BLOW DN WELL, TIH W/ 3 1/8" PERF GUN, PERF W/2SPF 120 DEGREE PHASING W/15 GRAM CHG, 4898' TO 4916', 4588' TO 4593', 4416' TO 4422', 4380' TO 4406', 4951' TO 4954', 4946' TO 4948', 4486' TO 4492', 4438' TO 4444', 4371' TO 4374', 4283' TO 4289' TOH, TALLY IN 2 1/16" TBG, LAND TBG @ 4961' MULE SHOE, 1 JT TBG, SN @ 4927' 149 JTS TBG, NDBOP, NUWH, PMP OUT PLUG W/20 BBLs KCL WATER, KICK WELL OFF AND FLOW FOR 30 MIN, SI WELL. 10/08/93 RDSUMO.