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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Nye	
2. Name of Operator El Paso Natural Gas Company				9. Well No. 1A	
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Blanco M.V.	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>1080</u> FEET FROM THE <u>South</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM				12. County San Juan	
15. Date Spudded 1-16-79	16. Date T.D. Reached 1-24-79	17. Date Compl. (Ready to Prod.) 2-7-79	18. Elevations (DF, RKB, RT, GR, etc.) 5689' GL	19. Elev. Casinghead	
20. Total Depth 5022'	21. Plug Back T.D. 5004'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5022'	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 4306-4946' (MV)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run I-GR; FDC-GR; Temp. Survey				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	336'	13 3/4"	316 cf	
7"	20#	2705'	8 3/4"	406 cf	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
4 1/2"	2553'	5022'	431 cf		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4958'				
31. Perforation Record (Interval, size and number) 4306, 4338, 4405, 4450, 4513, 4576, 4582, 4588, 4596, 4602, 4618, 4626, 4634, 4642, 4658, 4664, 4671, 4677, 4686, 4698, 4714, 4734, 4759, 4832, 4869, 4893, 4946' w/1 SPZ.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4306-4946'			105,000# sd; 155,000 gal. wtr.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping, Size and type pump) After Frac Gauge - 3559 MCF/D			Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-7-79	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — Oil Ratio
Flow Tubing Press. SI 480	Casing Pressure SI 730	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Oil Gravity — API (Corr.)		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. G. Duise</u>		TITLE <u>Drilling Clerk</u>		DATE <u>March 6, 1979</u>	

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2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 3876	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4570	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3876	3876	-				
3876	4570	694	Mesa Verde				
4570	5022	452	Point Lookout				