FILE		OIL CONSTRUCTION COMMI EST FOR ALLOWABLE AND	Supersede Lifective	Form C-104 Supersedes Old C-104 and C-170 Lifective 1-1-65	
LAND OFFICE FRAN PORTER OIL GAS CPLRATOR PRORATION OFFICE. Cherator	NOTHORIZATION TO	TRANSPORT OIL AND N	IATURAL GAS		
El Paso Natural Gas	Company				
P.O. Box 289, Farmir	ngton, New Mexico 87401				
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion					
Change in Ownership	Castnghead Gas C	ondensate			
If change of ownership give name and address of previous owner _	e				
DESCRIPTION OF WELL AN	D LEASE.	ng Formation	Kind of Lease		
Nye	1A Blanco Mes	,	State, Federal or <u>Fee</u>	Lease No.	
Location					
Unit Letter 0 ;]	080 Feet From The South	Line and1590	Feet From The East		
Line of Section 23	Township 31N Range	11W , NMPM,	San Juan	Carret	
			Sail Judil	County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OF Condensate [X]	GAS	which approved copy of this form	is to be all the	
El Paso Natural Gas		•	Farmington, New Mexic	•	
Name or Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to	which approved copy of this form	is to be sent)	
El Pasc Natural Gas			Farmington, New Mexic	co 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. O 23 31N 11		? When		
If this production is commingled	with that from any other lease or po		umber:		
COMPLETION DATA	Oil Well Gas Wel	l New Well Workover	Deepen Plug Back Same F	Restv. Diff. Restv.	
Designate Type of Comple		X			
1-16-79	Date Compl. Ready to Prod. 2-7-79	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.		5022 [†] Top 641 /Gas Pay	Tubing Depth		
5689' GL	Mesa Verde	43061	40581		
4654,4642,4658,4664,4	5,4450,4513,4576,4582,4 671,4677,4686,4698,4714	588,4596,4602,4618, ,4734,4759,4832,486	4626, Depth Casing Shoe 9,4893, 5022'		
4946'	TUBING, CASING,	AND CEMENTING RECORD			
HOLE SIZE 13 3/4"	9 5/8"	DEPTH SET	SACKS C		
8 3/4"	9 5/8"	336' 2705'	316 c		
6 1/4''	4 1/2" liner	2553-5022			
	2 3/8"	4958'	tubin	ıg	
TEST DATA AND REQUEST : OH, WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours)	of load oil and must be equal to o	r exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke		
Actual Pred. During Test	Oil-Bbla.	Water - Bble.	Gal-MCF MAR 15	1979	
·	<u> </u>		OIL CON.	COM.	
GAS WELL			OIL CON.	3	
Actual Fred, Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensati		
Teejiing Wethod (pitot, back pr.)	Tubing Pressure (shut-in) 480	Caming Prossure (Shut-in) Choke Size		
PERTIFICATE OF COMPLIAN	**************************************		NSERVATION COMMISSION		
omnission have been complied	regulations of the Oil Conscruatio with and that the information give	n Original Si	gned by A. R. Kendric	, 19	
	ie best of my knowledge and belief	(. DY			
		TITLE TOTALS	- 4 man ()		
. 1		11			

(Signature)

(Title)

Drilling Clerk

March 6, 1979

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pont in multiply completed wells.