

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2083

WELL API NO.

30-045-23047

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Nye LS

8. Well No.

1A

9. Pool name or Wildcat

Blanco Mesaverde

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Attention:

2. Name of Operator

AMOCO PRODUCTION COMPANY

Mike Curry

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter

0

: 1080 Feet From The

South

Line and

1590

Feet From The

East

Line

Section

23

Township

31N

Range

11W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair/Perf & Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED
AUG 13 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Curry

TITLE Business Analyst

DATE 8-11-93

TYPE OR PRINT NAME

Mike Curry

TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 13 1993

CONDITIONS OF APPROVAL, IF ANY:

MIRUSR & equip (5-20-93), and opn csg up. Flw to tk overnight, trace of H2S--60 PPM @ WH. Train & certify rig crew on H2S. SICP 0, SITP 150, & SI Bradenhd 0. BLWDN & KW w/ 40 BW. NDWH & NUBOP. Tst BOP to 1500 psi, OK! Blw dn tbg & ck for H2S. KI w/ 25 BW. TIH and Tag @ 4271'. Tbg ld @ 4012'. RUWL & set BP @ 4252'. TIH w/ pkr and set @ 4243'. Tst BP to 1500 psi, OK! Spot sd on BP. TOH to 3214' & set pkr. Ld Ann and tst to 500 psi, OK! RU cmt equip. Set rate dn tbg @ 3 BPM, 0 psi. Well on vac. Cmt sqz w/ 250 sx CI B Neat w/ 6.25# Gilsonite per sx, 1% cal. Sqz 10 sx cmt into perfs @ 3952'-4211'. Rel pkr & TOH to 2930'. Rev circ. TOH to 2200. SI w/ 700 psi on sqz, WOC.

48 hr SICP 0, SITP 0, and SI Bradenhd 0. Opn well w/ no flw. TOH w/ pkr fr 2700'. TIH w/ bit, scr, & DCs and Tag cmt @ 2850'. DOC to 3700'. Circ hole cln & TOH to 3669'. SI. Note: Perfs 2 SPF 3952'-4211'; 0 PPM H2S. TIH w/ new bit & Tag cmt @ 3700'. DOC to 4077' & circ cln. SI. Opn well, no flw. TIH w bit & scr & Tag cmt @ 4077' drlg to 4211'. TIH to 4245' & circ hole cln. Tst csg to 500 psi, lkd off to 100 psi in 5 min. TOH, LD bit, scr and std back DCs. TIH w/ opn ended tbg to 4213' spotting .5 sx of sd on BP set @ 4252'. Spot 50 sx BAL cmt on pg w/ CI B Neat w/ .08% Halad 322, 5% Cal Seal fr 4213' to 3523'. TOH to 3533' REV circ w/ 20 BW. TOH to 3233' & sqz .5 bbls cmt into fm to 750 psi. Note: Drlg 1st cmt sqz to 3786'. Tst csg to 500 psi, OK! Drlg 2nd cmt sqz to 4044'. Tst csg to 500 psi, OK!

RLs SIP, 0 PPM H2S. TOH fr 3233'. TIH w/ bit & scr and Tag cmt @ 3641' DOC to 4050', circ hole cln. Tst csg to 500 psi, OK! TIH fr 4028' & Tag cmt @ 4040' DOC to 4213'. Circ cln to 4252 to BP set @ 4252'. Tst csg to 500 psi, OK! TIH w/ ret hd fr 2200' retrieving BP set @ 4252'. TOH. TIH w/ WP, jars & Tag fish @ 4272'. Circ w/ N2 & foam to 4283'. TIH w/ OS, bumper sub, & jars & Tag fish @ 4272. Latch onto fish @ 4283' & TOH. BLWDN & KW w/ 20 bbls 2% KCL. 40 PPM H2S @ WH. TIH w/ 2.375" tbg, tally, & rabbit tbg. Tag fill @ 4298'. Cln out to PBD of 5006' w/ N2 & foam. Ld tbg @ 4961 & TOH. NDBOP & NUWH. RDMOSU (6-02-93).

MISR (6-25-93), TIH w/ coil tbg & Tagged sd @ 4948'. Circ hole w/ N2 & ran several foam sweeps. Circ sd to PBD--5006'. Wkd tbg fr 4600' to PBD several times. Well KO & st fl/ on its own. Well st UNLD hvy sd & plgd tbg off. TIH w/ coil tbg & swept hole cln w/ N2 & foam, well KO. TOH w/ coil tbg. TOPS to flw tst. RDMOSR (6-26-93).

MIRUSW & equip (7-19-93) & BLWDN well, 100 PPM H2S. NDWH & NUBOP. Tst BOP to 1500 psi, OK! TIH & Tag fill @ 4970', 36' of fill. TOH & tally tbg. TIH w/ 2.375" tbg & Tag fill @ 4970'. Cln out w/ N2 & foam to 5006'. TIH & Tag fill @ 5000'. Circ cln. TOH to 4800' TIH & Tag fill up @ 5006'. Ld tbg @ 4711'. NDBOP & NUWH.

SI. S&F tst well. FFCP 360 psi; FFTP 60 psi; SI Bradenhd 0 psi. RDMOSW (8-02-93).