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New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
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District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Nye LS #1A API #: 3004523047
Location of Well: Unit Letter O, 1080 Feet from the South line and 1590 Feet from the East line, Section 23, Township 31N, Range 11W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 2/24/98
Date Workover Procedures were Completed: 2/24/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

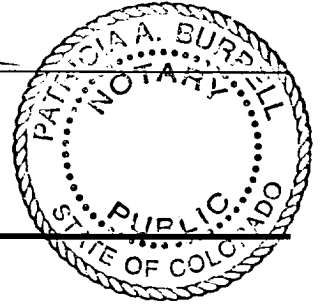
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 8th day of February, 1999.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of

2/24, 1998.

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District Supervisor, District 3
Oil Conservation Division

Date: 3/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

NYE LS #1A

3004523047

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

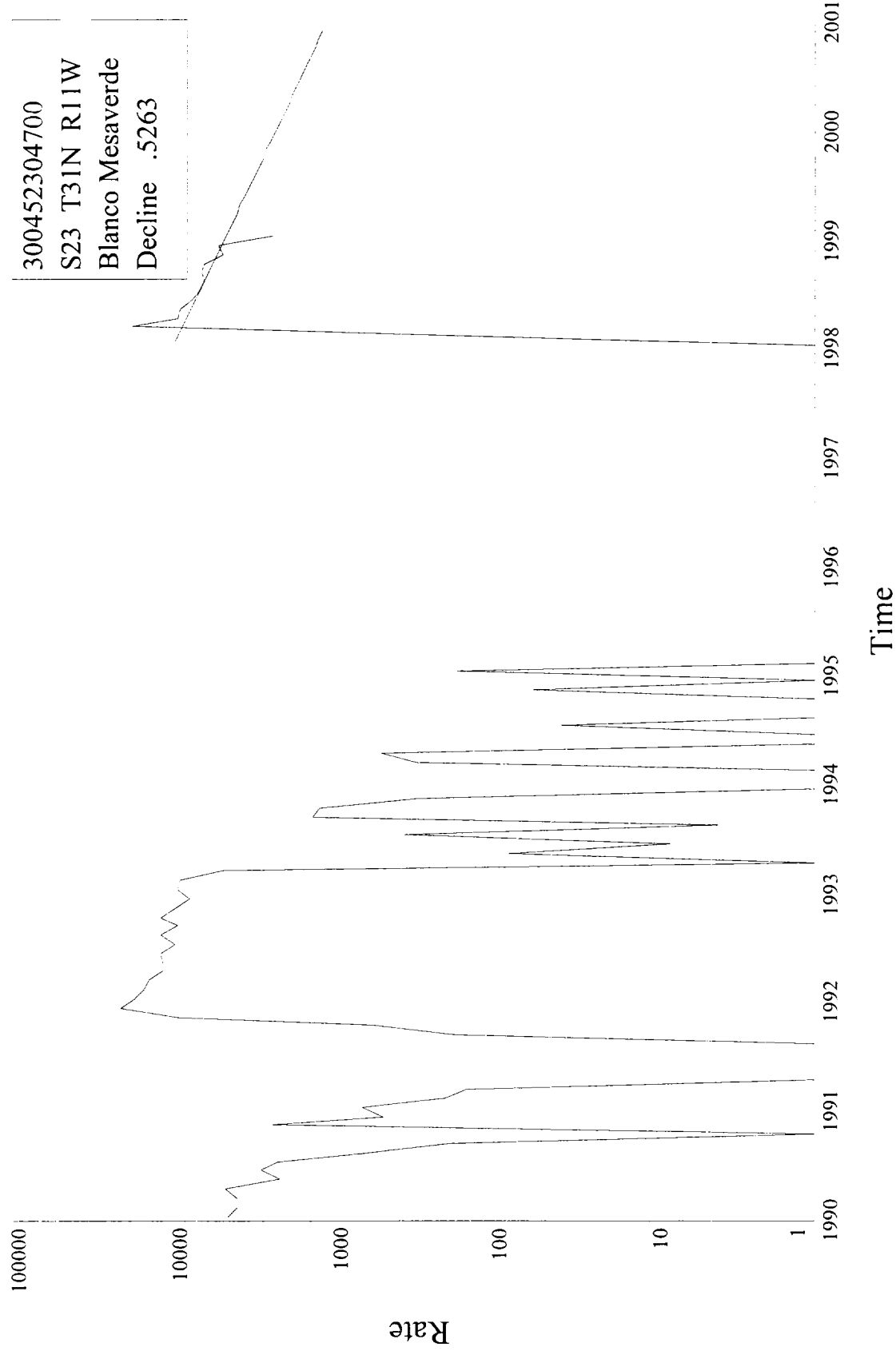
OUR BASE PRODUCTION FOR THIS WELL IS 17,793 MCF.

Rate/Time Graph

Lease Name: NYE LS#1-A
County, ST: SAN JUAN, NEW MEXICO

Project: C:\Windows\Temp\rapE0B4\RA P00016.mdb

Date: 1/12/1999
Time: 6:58 AM



WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Nye LS	
WELLNO	#1A	
POOL	Blanco Mesaverde	
FLAC	70156501	
API	3004523047	
LOCATION	O 23 31N 11W	
MONTH FINALED	2/98	
DECLINE RATE	0.5263	0.5263
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
03/1998	17793.0	0.0
04/1998	17029.5	0.0
05/1998	16298.8	0.0
06/1998	15599.4	0.0
07/1998	14930.0	0.0
08/1998	14289.3	0.0
09/1998	13676.2	0.0
10/1998	13089.3	0.0
11/1998	12527.7	0.0
12/1998	11990.1	0.0
01/1999	11475.6	0.0
02/1999	10983.2	0.0
03/1999	10511.9	0.0
04/1999	10060.8	0.0
05/1999	9629.1	0.0
06/1999	9215.9	0.0
07/1999	8820.4	0.0
08/1999	8442.0	0.0
09/1999	8079.7	0.0
10/1999	7733.0	0.0
11/1999	7401.2	0.0
12/1999	7083.6	0.0
01/2000	6779.6	0.0
02/2000	6488.7	0.0
03/2000	6210.3	0.0
04/2000	5943.8	0.0
05/2000	5688.7	0.0
06/2000	5444.6	0.0
07/2000	5211.0	0.0

WELLNAME	Nye LS	
WELLNO	#1A	
08/2000	4987.4	0.0
09/2000	4773.4	0.0
10/2000	4568.6	0.0
11/2000	4372.5	0.0
12/2000	4184.9	0.0
01/2001	4005.3	0.0
02/2001	3833.4	0.0
03/2001	3668.9	0.0
04/2001	3511.5	0.0
05/2001	3360.8	0.0
06/2001	3216.6	0.0
07/2001	3078.6	0.0
08/2001	2946.5	0.0
09/2001	2820.1	0.0
10/2001	2699.0	0.0
11/2001	2583.2	0.0
12/2001	2472.4	0.0
01/2002	2366.3	0.0
02/2002	2264.7	0.0
03/2002	2167.6	0.0
04/2002	2074.6	0.0
05/2002	1985.5	0.0
06/2002	1900.3	0.0
07/2002	1818.8	0.0
08/2002	1740.7	0.0
09/2002	1666.0	0.0
10/2002	1594.6	0.0
11/2002	1526.1	0.0
12/2002	1460.6	0.0
01/2003	1398.0	0.0
02/2003	1338.0	0.0
03/2003	1280.6	0.0
04/2003	1225.6	0.0
05/2003	1173.0	0.0
06/2003	1122.7	0.0
07/2003	1074.5	0.0
08/2003	1028.4	0.0
09/2003	984.3	0.0
10/2003	942.0	0.0
11/2003	901.6	0.0
12/2003	862.9	0.0
01/2004	825.9	0.0
02/2004	790.5	0.0
03/2004	756.5	0.0
04/2004	724.1	0.0
05/2004	693.0	0.0
06/2004	663.3	0.0
07/2004	634.8	0.0
08/2004	607.6	0.0

WELLNAME		Nye LS	
WELLNO		#1A	
09/2004		581.5	0.0
10/2004		556.5	0.0
11/2004		532.7	0.0
12/2004		509.8	0.0
01/2005		487.9	0.0
02/2005		467.0	0.0
03/2005		447.0	0.0
04/2005		427.8	0.0
05/2005		409.4	0.0
06/2005		391.9	0.0
07/2005		375.0	0.0
08/2005		358.9	0.0
09/2005		343.5	0.0
10/2005		328.8	0.0
11/2005		314.7	0.0
12/2005		301.2	0.0
01/2006		288.3	0.0
02/2006		275.9	0.0
03/2006		264.1	0.0
04/2006		252.7	0.0
05/2006		241.9	0.0
06/2006		231.5	0.0
07/2006		221.6	0.0
08/2006		212.1	0.0
09/2006		203.0	0.0
10/2006		194.3	0.0
11/2006		185.9	0.0
12/2006		177.9	0.0
01/2007		170.3	0.0
02/2007		163.0	0.0
03/2007		156.0	0.0
04/2007		149.3	0.0
05/2007		142.9	0.0
06/2007		136.8	0.0
07/2007		130.9	0.0
08/2007		125.3	0.0
09/2007		119.9	0.0
10/2007		114.8	0.0
11/2007		109.8	0.0
12/2007		105.1	0.0
01/2008		100.6	0.0
02/2008		96.3	0.0
03/2008		92.2	0.0
04/2008		88.2	0.0
05/2008		84.4	0.0
06/2008		80.8	0.0
07/2008		77.3	0.0
08/2008		74.0	0.0
09/2008		70.8	0.0

WELLNAME	Nye LS	
WELLNO	#1A	
10/2008	67.8	0.0
11/2008	64.9	0.0
12/2008	62.1	0.0
01/2009	59.4	0.0
02/2009	56.9	0.0
03/2009	54.4	0.0
04/2009	52.1	0.0
05/2009	49.9	0.0
06/2009	47.7	0.0
07/2009	45.7	0.0
08/2009	43.7	0.0
09/2009	41.9	0.0
10/2009	40.1	0.0
11/2009	38.3	0.0
12/2009	36.7	0.0
01/2010	35.1	0.0
02/2010	33.6	0.0
03/2010	32.2	0.0
04/2010	30.8	0.0
05/2010	29.5	0.0
06/2010	28.2	0.0
07/2010	27.0	0.0
08/2010	25.8	0.0
09/2010	24.7	0.0
10/2010	23.7	0.0
11/2010	22.6	0.0
12/2010	21.7	0.0
01/2011	20.7	0.0
02/2011	19.9	0.0
03/2011	19.0	0.0
04/2011	18.2	0.0
05/2011	17.4	0.0
06/2011	16.7	0.0
07/2011	15.9	0.0
08/2011	15.3	0.0
09/2011	14.6	0.0
10/2011	14.0	0.0
11/2011	13.4	0.0
12/2011	12.8	0.0
01/2012	12.3	0.0
02/2012	11.7	0.0
03/2012	11.2	0.0
04/2012	10.7	0.0
05/2012	10.3	0.0
06/2012	9.8	0.0
07/2012	9.4	0.0
08/2012	9.0	0.0
09/2012	8.6	0.0
10/2012	8.3	0.0

WELLNAME		Nye LS	
WELLNO		#1A	
11/2012	7.9	0.0	
12/2012	7.6	0.0	
01/2013	7.2	0.0	
02/2013	6.9	0.0	
03/2013	6.6	0.0	
04/2013	6.3	0.0	
05/2013	6.1	0.0	
06/2013	5.8	0.0	
07/2013	5.6	0.0	
08/2013	5.3	0.0	
09/2013	5.1	0.0	
10/2013	4.9	0.0	
11/2013	4.7	0.0	
12/2013	4.5	0.0	
01/2014	4.3	0.0	
02/2014	4.1	0.0	
03/2014	3.9	0.0	
04/2014	3.8	0.0	
05/2014	3.6	0.0	
06/2014	3.4	0.0	
07/2014	3.3	0.0	
08/2014	3.1	0.0	
09/2014	3.0	0.0	
10/2014	2.9	0.0	
11/2014	2.8	0.0	
12/2014	2.6	0.0	
01/2015	2.5	0.0	
02/2015	2.4	0.0	
03/2015	2.3	0.0	
04/2015	2.2	0.0	
05/2015	2.1	0.0	
06/2015	2.0	0.0	
07/2015	1.9	0.0	
08/2015	1.9	0.0	
09/2015	1.8	0.0	
10/2015	1.7	0.0	
11/2015	1.6	0.0	
12/2015	1.6	0.0	
01/2016	1.5	0.0	
02/2016	1.4	0.0	
03/2016	1.4	0.0	
04/2016	1.3	0.0	
05/2016	1.3	0.0	
06/2016	1.2	0.0	
07/2016	1.1	0.0	
08/2016	1.1	0.0	
09/2016	1.1	0.0	
10/2016	1.0	0.0	
11/2016	1.0	0.0	