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DISTRIBUTIO	N	$\Box$	_	NEW	MEXICO OIL CONS	ERVATION CO	MMISSION		Form C-101	3 % <del>~</del> √ 0 ∈ 7 0
SANTA FE		7	7		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Revised 1-1-65	<b>.</b>
FILE	1/		7						_	Type of Lease
U.S.G.S.	- 1	2/							STATE Z	FEE
LAND OFFICE		7							1	Gas Lease No.
OPERATOR		7							E - 538	36 -4
			<b>_</b>							
APF	LICATIO	)N F	OR PER	MIT TO	DRILL, DEEPEN	OR PLUG B	BACK			
1a. Type of Work									7. Unit Agree	ement Name
	RILL [	q			DEEPEN		PLUG B	ACK		
b. Type of Well	KILL [_	J			000.00				8, Form or Le	1
OIL WELL	OIL GAS X OTHER SINGLE X MULTIPLE ZONE ZONE									odge Com
2. Name of Operator									9. Well No.	/
E1	Paso N	Vatu	ıral Ga	s Compa	any				2A	
3. Address of Operator									10. Field and Pool, or Wildcat  Blanco Mesa Verde	
	). Box	990	) Farmi	ngton,					branco i	Jesa verde
4. Location of Well	UNIT LETT	ER	C	LOCA	TED 790	FEET FROM THE	north	LINE		
						21 N	nce 11	W	MIIII	
AND 1470	FEET FROM	A THE	west	LINE	36	31N	RGE. II	W NMPM	12. County	<i>m#####</i>
		'///							San Ju	an 1///////
	777777	777.	77777	11111		44444	4444	HHH	7	HHHHH
		III	777777	777777		IIIIIII		A. Formatic		20. Rotary or C.T.
						19. Proposed D 5190	•	Mesa Ve		Rotary
				777777				riesa ve	_,	
21. Elevations (Show		F, RT,	etc.)		& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx.	Date Work will start
58	85 GR.			State	ewide					
23.				P	ROPOSED CASING A	ND CEMENT PR	OGRAM			
		l c	IZE OF C	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS O	F CEMENT	EST. TOP
SIZE OF H	3/4	13	9 5/8	ASING	32.3			190		circulate
	3/4	+	7		20		2760			top of Ojo Ala
	1/4	+-	/ 1/2"	liner			10 - 5190 324			2610'
0 .	1/4	1	4 1/2	TINCI	10.5	1			l	
So	lactive	<b>1</b> 17	perfor	ate and	d sand water	fracture t	he Mesa	Verde	formation	n.
56	TECLIA	- <b>-</b> y	perror	acc am						
Δ	3000 p	si U	JP and	6000 ps	si test doubl	e gate pre	ventor	equippe	d with b	lind and
ni:	no rame	3 T 1	ill he	used fo	or blow out p	revention	on this	well.		
PT.	pe ram	. w.		abea .	01 010 m					
Тħ	ie oas	is	dedica	ted.						
111	13 640									`\
The N/2 of Sec. 36 is dedicated to this well.										
~ 03 191°										
									I WHY	The chart
									1 011	20W. 3
					• *,	5.0			1000	DISJ.
					. 8	21-78	,			ni por
					A STATE OF THE PERSON					THE DESCRIPTION OF STREET
IN ABOVE SPACE DE	SCRIBE F	ROP	OSED PRO	GRAM: IF	PROPOSAL IS TO DEEPE	OR PLUG BACK,	GIVE DATA OF	PRESENT PA	TODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that t					olete to the best of my	knowledge and	belief.			
	1 R	•							F 10	70
Signed	· /H	W	(1)		TuleDrill	ing Clerk			Date 5-19	-/ŏ
	s space fo	r Sec	te lise)							
(Ih	s space Jo	, 314	/ 1							
/	(d)	10	u Ku	rel.	~				DATE	•
APPROVED BY	1 ·			<u> </u>	_ IIILE <u></u>					
CONDITIONS OF AP	PROVAL.	IF A	NY:							

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the out	er boundaries of the	Section.						
Symmetry			Lease		,		Well No.				
	TURAL GAS COM	<del></del>	Beav	Beaverlodge Com (		385-4)	2A				
Unit Letter	Section	Townhtp	Hange	• 0	County						
С	36	31N		11W	San Ju	an					
Actual Footage Lo	cation of Well:		_								
770	feet from the	North line		feet fr	om the $V_{\!$	est	line				
Ground Level Elev	· ·		Pool	D2 1/			Dedicated Acreage:				
5885	Mesa Ve	rde		Blanco Mesa	Verde	<u>.                                    </u>	320.00 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes	Yes No If answer is "yes," type of consolidation Communitization										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
							CERTIFICATION				
			l 		$\mathbb{X}$						
			i			I hereby ce	rtify that the information con-				
(利)						tained here	in is true and complete to the				
[] 11:70'	∦ ₀	F_6	386 <b>-</b> 4		K3	best of my	knowledge and belief.				
B-10405-	65	1-/	1	-#z		1 4	River				
[4]				O	- KX-	10. Jes	Durco				
	<del>-</del>		• • • • • • • • • • • • • • • • • • •			Name Dri	lling Clerk				
	20 20 20 20 20 20 20 20 20 20 20 20 20 2					El Paso	Natural Gas Co.				
B-10803-	29	E-3	3150 <b>-1</b>	B <b>-</b> 10803-	29 💢	Company 5-19	-78				
			\$\cdot \cdot			Date					
					West N						
11	l I		1		11		ertify that the well-location				
	1		1		11		is plat was plotted from field				
	i ·		1				tual surveys made by me or				
	i		1		11		opervision, and that the same				
	l I		ŧ		1		d correct to the best of my				
						knowledge g	ing pellet.				
	<del>+</del> -		<del>-  </del>			• 	and the				
	1		1			Date Surveyo	1/1.75 \Q\				
	1	1	!		-	April F	**************************************				
			! 		1 1	Registered Francisco Condition 19					
			}			Frie	to the second				
R2:32.1		Carr.	PRESERVED.	PEGESTER I		Fred B. Certificate No	Kerr III				
0 330 660	90 1320 1650 19	80 2310 2640	2000 1500	1000 500		3950	**************************************				

99 1320 1650 1980 2310 2640

1500

1000