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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5386-4	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.	8. Farm or Lease Name Beaverlodge Com
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO	9. Well No. 2A
4. Location of Well UNIT LETTER C, 790' FEET FROM THE N LINE AND 1470 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5885' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, showing the nature of starting any proposed work) SEE RULE 1103.

11/19/78: T.D. 2863'. Ran 71 joints 7", 20#, KS intermediate casing, 2851' set at 2863'. Cemented with 426 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 1300'.

11/23/78: T.D. 5189'. Ran 69 joints 4 1/2", 10.5# KS casing liner, 2474' set 2715-5189'. Float collar set at 5172'. Cemented with 432 cu. ft. cement. WOC 18 hours.

12/23/78: PBTD 5172'. Tested casing to 3500#, OK. Perfed C.H. and Men. 4026,4092, 4110,4116,4122,4128,4134,4150,4156,4162,4168,4174,4237,4243,4249,4254,4515,4520,4533, 4537,4574,4578,4618,4622 with 1 SPZ. Fraced w/45,000# 20/40 sand and 83,000 gal. water. Flushed w/6000 gal. water. Perfed Mass. and Lower P.L. 4703,4714,4749,4754,4766,4770, 4774,4778,4788,4791,4794,4808,4814,4820,4842,4848,4854,4864,4870,4896,4921,4930,4972, 4992,5029,5052,5087,5101 with 1 SPZ. Fraced w/87,500# 20/40 sand and 157,500 gal. water. Flushed w/6100 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Duico TITLE Drilling Clerk DATE 1/2/79

Original Signed by A. R. Xenarick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 4 1979

CONDITIONS OF APPROVAL, IF ANY: