## NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Ulfactive 1-1-65

U.S.G.S.  LAND OFFICE  IRANIPORTER GAS  OPENATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PRORATION OFFICE	AP1 30-045-23048		
EL PASO NATURA	L GAS CO.		
ROX 289 FARMI	NGTON, NEW MEXICO		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well V	Change In Transporter of:  OII Dry Go	us 📑	
Change in Ownership	Casinghead Gas Conde	naate 🗍	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.   Well No.: Pool Name, Including F	ormation   Find of Leas	e Lease No.
BEAVERLODGE CO		State Feder	E 5386-4
Location Unit Letter C : 79		te and <u>1470</u> Feet From	
Line of Section 36 To	wnship 31N Range	11W NMPM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	sS	
Name of Authorized Transporter of Or		Address (Give address to which appro	ved copy of this form is to be sent)
EL PASO NATURAL GAS CO.  BOX 289, FARMINGTON, NEW MEXICO  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURA	SO NATURAL GAS CO.  BOX 289, FARMINGTON, NEW MEXICO  Unit   Sec. Twp.   Fige.   Is gas actually connected?   When		
If well produces oil or liquids, give location of tanks.	C 36 31N 11W		
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)   Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/15/78 Elevations (DF, RKB, RT, GR, etc.,	1/8/79 Name of Producing Formation	51891 Top <b>G</b> /Gas Pay	Tubing Depth
5885'	MV 4122 4120 4174 4156	4026'	50881 Depth Casing Shoe
1237,4243,4249,4254,451	,4116,4122,4128,4134,4150 5,4520,4533,4537,4574,457	7 <mark>8,4618,4622w/1SPZ.4708,</mark>	5189'
1921,4930,4972,4992,502	<u>0,4774,477</u> 8,4788,4791,47 <u>9</u> 9,5052,5087,5101 w/1 SPZ.		848,4854,4864,4870,4896, SACKS CEMENT  224 Cf.
13 3/4'' 8 3/4''	9 5/8"	215'	426 cf.
6 1/4"	4 1/2" liner	2715-5189'	432 cf.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	1 50881 fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	, WELL able for this depth or be for full 24 hours)		
Date I have now on the to Falle			733
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC 1919
		<u> </u>	FEB ON COM
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conteheate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)  425	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	i -	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Figured by	1 . R. Kendrick
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick	
D. Buccs		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Drilling Clerk (Title)			
1/25/79		EUL aut only Santons I I'	till and VI for changes of owner,
(Date)		well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	