

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FNL, 1470' FWL, Sec. 36, T-31-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-23048  
5. Lease Number  
6. State Oil & Gas Lease #  
E-3150-11  
7. Lease Name/Unit Name  
Beaver Lodge Com  
8. Well No.  
2A  
9. Pool Name or Wildcat  
Blanco Mesaverde  
10. Elevation: 5885 GR

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
SEP 29 1995  
OIL CON. DIV.  
DIST. 3

SIGNATURE John Strahula (VGW5) Regulatory Administrator September 27, 1995

(This space for State Use)

Approved by Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3  
Title

Date SEP 29 1995

## WORKOVER PROCEDURE - TUBING REPAIR

Beaver Lodge Com 2A  
DPNO 48711A  
Blanco Mesaverde  
Section 36, T31N, R11W  
San Juan County, New Mexico

### WARNING: H2S Level 25-30 ppm

1. MOL and RU H2S safety equipment. Conduct H2S safety meeting for all personnel on location.
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. POH 2 3/8" tbg (169 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5172'). CO and POH.
5. PU 4 1/2" RBP and RIH. Set @ 3920'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
6. RIH with open-ended 2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5088'.
7. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: Gaye White  
Operations Engineer

Approval: \_\_\_\_\_  
Production Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

# Beaver Lodge Com #2A

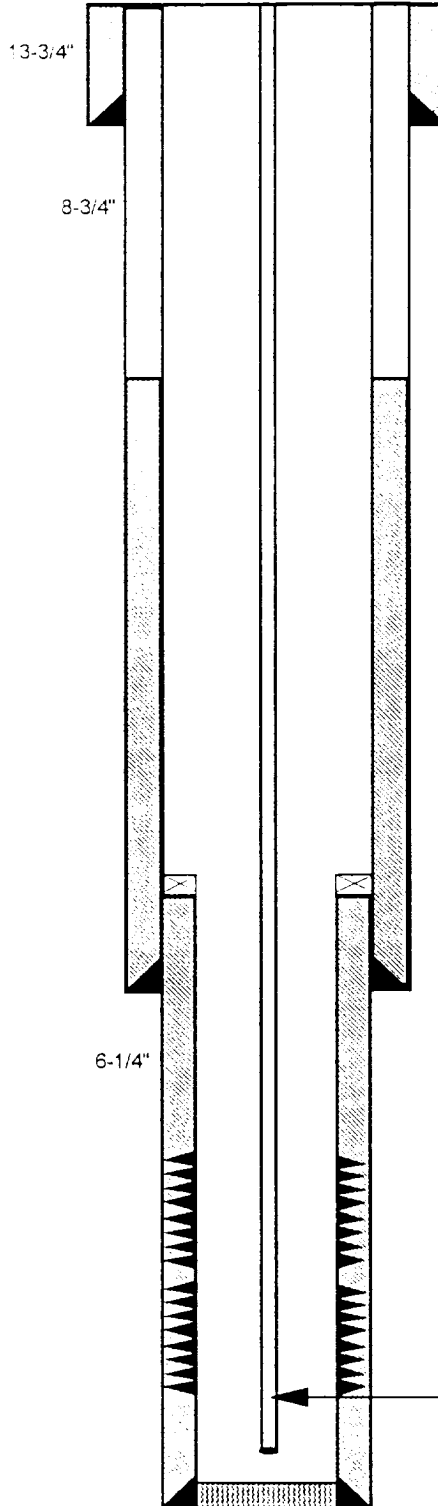
Current -- 9/15/95

Spud: 11-15-78  
Completed: 01-08-79  
Elev. GL: 5885'  
KB: 5895'

Blanco Mesaverde  
DPNO: 48711A

790' FNL, 1470' FWL  
Sec. 36, T31N, R11W, San Juan Co., NM  
Longitude/Latitude: 107.945862/36.860245

Nacimiento @ surface



9-5/8", 36.0#, KS casing set @ 215'. Cmt. w/ 224 cu. ft. cmt. Circ. cmt. to surface.

9-11-95 Wire Line Report: Ran 2" gauge ring to 5045'. could not jar past 5045'. Ran impression block to 5065'; tag tbg. Ran broach; tight spots 190', 740', 1030'.

Ojo Alamo @ 1095'

Fruitland @ 2235'

Picture Cliffs @ 2525'

TOC @ 1300' (TS)

Cliff House @ 4100'

TOL @ 2715'

Menefee @ 4330'

7", 20#. KS csg. set @ 2863'. Cmt. w/ 426 cu. ft. cmt.

Point Lookout @ 4740'

Cliff House/Menefee Perfs @ 4026, 4092, 4110, 4116, 4122, 4128, 4134, 4150, 4155, 4162, 4168, 4174, 4237, 4243, 4249, 4254, 4515, 4520, 4533, 4537, 4574, 4578, 4618, 4622 (1 SPZ). Frac'd w/ 45,000# 20/40 sand, 83,000 gal water

Point Lookout Perfs @ 4708, 4714, 4749, 4754, 4766, 4770, 4774, 4778, 4788, 4791, 4794, 4808, 4814, 4820, 4842, 4848, 4854, 4864, 4870, 4869, 4921, 4930, 4972, 4992, 5029, 5052, 5087, 5101 (1 SPZ) Frac'd w/ 87,500# 20/40 sand, 157,500 gal water

2-3/8", 4 7#, J-55 tubing set @ 5088'. SN @ 5056'.

4 1/2", 10.5# J-55 liner set @ 5189' Cmt. w/ 432 cu. ft. cmt. Float collar @ 5172'.

Initial Potential:

AFG: 3201 Mcf/d  
Initial SICP: 980 psig  
Current SICP:

Ownership:

GW: 55%  
NRI: 47.125%  
SJB:

PBTD @ 5172'

TD @ 5189'

Prod. History:

Cum. as of 1995:  
Current:

Gas

724MMcf  
58 Mcf/d

Oil

1.6Mbo  
0.03 BOPD

Pipeline: EPNG