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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5386-4

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
1. Name of Operator
EL PASO NATURAL GAS CO.
3. Address of Operator
BOX 289, FARMINGTON, NEW MEXICO
4. Location of Well
UNIT LETTER C LOCATED 790 FEET FROM THE N LINE AND 1470 FEET FROM W LINE OF SEC. 36 TWP. 31N RGE. 11W NMPM
15. Date Spudded 11/15/78 16. Date T.D. Reached 11/21/78 17. Date Compl. (Ready to Prod.) 1/8/79 18. Elevations (DF, RKB, RT, GR, etc.) 5885 GL 19. Elev. Casinghead
20. Total Depth 5189' 21. Plug Back T.D. 5172' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools
0-5189'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4026-5101 (NW) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CDL-GR; Ind.-GR; Neutron Porosity Log; Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	215'	13 3/4"	224 cf.	
7"	20#	2863'	8 3/4"	426 cf.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2715'	5189'	432 cf.		2 3/8"	5088'	

31. Perforation Record (Interval, size and number) 4026, 4092, 4110, 4116, 4122, 4128, 4134, 4150, 4156, 4162, 4168, 4174, 4237, 4243, 4249, 4254, 4515, 4520, 4533, 4537, 4574, 4578, 4618, 4622 w/1SPZ. 4708, 4714, 4749, 4754, 4766, 4770, 4774, 4778, 4788, 4791, 4794, 4808, 4814, 4820, 4842, 4848, 4854, 4864, 4870, 4896, 4921, 4930.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4026-4622	45,000#20/40sand; 83,000 gal.wtr
4708-5101	87,500#20/40sand; 157,500 gal.wtr

33. 4972, 4992, 5029, 5052, 5087, 5101 w/1SPZ. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - size and type pump) After Frac Gauge - 3201 MCF/D Well Status (Prod. or Shut-in) SI
Date of Test 1/8/79 Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. SI 425 Casing Pressure SI 980 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____
34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By P. Thurstonson

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. P. Duce TITLE Drilling Clerk DATE 1/25/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Xxxxxx ⁴⁰¹⁹ _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout ⁴⁷⁴² _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4019	4109	---				
4019	4742	723	MV				
4742	5189	447	PL				