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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						045-23050 -	
SANTA FE	1.[]					Revised 1-1-6		
FILE	1-1-1					SA. Indicate	Type of Lease	
U.S.G.S.	2					L.	6 Gas Lease No.	
LAND OFFICE	2					-a, 51019 Off	a Gas Lease No.	
OPERATOR 2							mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
APPLICATION FOR PERMIT TO DRIEL, DEEFLIN, ON FEUG DACK							ement Name	
DRILL	DRILL X DEEPEN PLUG BACK						ease Name	
OIL GAS V SINGLE Y MULTIPLE							Maddox Waller	
well well A other ZONE ZONE ZONE ZONE ZONE L ZONE ZONE L ZONE </td <td colspan="2">9. Well No.</td>							9. Well No.	
Southland Royalty Company							#3	
3. Address of Operator							10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico 4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1750</u> FEET FROM THE <u>North</u> LINE							Blanco Pictured Cliffs	
4. Location of Well	<u> </u>	G	1750	North	1			
UT L	ETTER	LOC/	AILD FE	LEI FROM THE	LINE	YIIIII		
and 1670 feet f	ROM THE	East Line	E OF SEC. 15 TW	JP. 32N RGE 11	LW NMPM	ΛΗΠΗ		
inter in the second		illillilli	<u>mmmm</u>	<u>IIIIIIIIII</u>	<u>IIIIIII</u>	12. County	VIIIIIIA	
())))))))))))))))))))))))))))))))))))	AIIII.	/////////			HHHH	San Jua	n AIIIIIIII	
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHH	*******	HHHHHHY ??	9. Proposed Depth	19A. Formatio	n	20. Rotery or C.T.	
	IIIIII.			3267'	Picture	d Cliffs	Rotary	
21. Elevations (Show whethe	r DF, RT, etc	.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor	L	22. Approx	. Date Work will start	
6387' GR						Ju	ne 15, 1978	
23.			t					
		Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOOT	SETTING DEPT		F CEMENT	EST. TOP	
12-1/2"		8-5/8"	24#	200'		SXS	Circ to surface	
6-3/4"		2-7/8"	6.5#	3267'	330	SXS		
Top of Oja Top of Pia Fresh wata It is ant No abnorm It is exp time Gas is de	b Alamo ctured C er mud w icipated al press ected th require dicated	l that an I sures or po nat this we ed for appr	'. t 3087'. d to drill from ES and a Gamma isonous gases a ll be drilled t ovals, rig avai AP: TOR 9 YDBALEN EXPIRES	Ray Density 1 are anticipate before June 15 lability and before Second construction	og will t d in this , 1978. the weath	well. This dep ner.	MAY 2 2 1978 DIL CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIB TIVE ZONE, GIVE BLOWOUT PAGE I hereby certify that the infor	EVENTER PROG	e is true and com	plete to the best of my kr	nowledge and belief.				
	> DL	In Ketter	TuleDistrict P	roduction Mana	iger	Date May	18, 1978	
Signea								
(This space	e for State U	(se)						
A.	H.	link	TITLE	ANS THE S			AY 22 5 9	
APPROVED BY MAN	yeng	AMAC	_ ;!!!!!!				5, <b>* * *</b>	
CONDITIONS OF APPROVA	L, NF ANY:					· .		

Form C-102 Supersedes C-123

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. Maddox-Waller Southland Royalty Company 3 Township Unit Letter ection Range County G 15 32N 11W San Juan Actual Footage Location of Well: 1750 feet from the North line and 1670 feet from the East line Ground Level Elev. Producing Formation Pool Dedicated Acreage 6387 2k Pictured Cliffs Blanco 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 7501 Nam Position 1670' District Production Manager Company Southland Royalty Company Date May 18 1978 Sec 15 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Sur Regi Certific 3950 330 660 90 1320 1650 1130 2310 2640 200**r** 1500 1000 500