NO. OF COPIES RECEIVE	· Le						Form C	•
	DISTRIBUTION					r	Revised 1-1-65 5a. Indicate Type of Lease	
SANTA FE				SERVATION		1	r	
FILE	WELI	L COMPLETION	N OR RECO	IMPLETION	REPORT AN	ID LOG	State	Fee X
U.S.G.S.						1	5. State Oi	il & Gas Lease No.
LAND OFFICE								
OPERATOR	121					1		
la, TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·		7. Unit Ag	reement Name
	OIL 🗍	GAS WELL X				- 1		
b. TYPE OF COMPLET	WELL L	WELL [A]	DRY	OTHER			R. Farm or	Lease Name
NEW Y WOR	к <u>П</u>	PLUG [DIFF.			1		Waller
2. Name of Operator	DEEPEN	BACK	RESVR.	OTHER				
Z. Name of Operator						j	9. Well No	•
Southlar	nd Royalty Com	npany					#3	
3. Address of Operator								md Pool, or Wildcat
P O Da	rawer 570, Far	mington Ne	ew Mexico			Ī	Blanco	Pictured Cliffs
4. Location of Well	anci Div, Lai	mingcon, ne	ZN MCATCO				77777	
C	. 175	. 0	31 .	,	1/70			
G	175		Nort		1670			
UNIT LETTER	LOCATED	FEET FROM TI	HE	LINE AND	FE.	ET FROM	777777	
Fact	15	32M	1 1 147	IIIIII		/////	12. County	(((((((((((((((((((((((((((((((((((((((
THE East LINE OF S	EC. 13	JZIV RGE.	1114 NWBW	////////	MAHIII	/////	San Jua	
	16. Date T.D. Reache			rod.) 18. Ele			R, etc.) 19	. Elev. Cashinghead
7-30-78	8-8-78	3 1	11-15-78		6387' (SR	'	
20, Total Depth	21. Plug Bac	k T.D.	22. If Multipl	e Compl., How	23. Intervals	. Rotary	Tools	, Cable Tools
32691		3238'	Many		Drilled B	³ y 0 -	32691	i odbie 1001s
					;	<u> </u>		1
24. Producing Interval(s)), of this completion —	Top, Bottom, Nam	ne					25. Was Directional Survey Made
3108'-3155'	Pictured Clif	fs						Deviation
26. Type Electric and O	ther Logs Run						27.	Was Well Cored
GR-Density,	GR-Correlation	on					-	No
28.			DECORD (D	. 11				
	- 	T		ort all strings s				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	I HOŁ	E SIZE				
		+		. 2 312 2	CEMENI	ING RECO	RD	AMOUNT PULLED
8-5/8"	24#	217'		12-1/4"		O sxs	KD .	AMOUNT PULLED
		217' 3269'		12-1/4"	14	0 sxs	- KU	AMOUNT PULLED
8-5/8" 2-7/8"	24#				14		RU	AMOUNT PULLED
				12-1/4"	14	0 sxs	RD	AMOUNT PULLED
2-7/8"	6.5#	3269'		12-1/4"	14	10 sxs 15 sxs		
2-7/8"	6.5# LINER	3269'		12-1/4" 8-3/4"	30.	10 sxs 15 sxs	JBING REC	CORD
2-7/8"	6.5# LINER	3269'	KS CEMENT	12-1/4"	14	O SXS	JBING REC	
2-7/8"	6.5# LINER	3269'		12-1/4" 8-3/4"	30.	O SXS	JBING REC	CORD
2-7/8"	6.5# LINER	3269'		12-1/4" 8-3/4"	30.	O SXS	JBING REC	CORD
2-7/8"	6.5# LINER TOP E	3269' RECORD BOTTOM SACI		12-1/4" 8-3/4" SCREEN	30. SIZE	10 SXS 15 SXS TUBI	JBING REC TH SET NGLESS	CORD PACKER SET
2-7/8" 29. SIZE 31. Performing Record (a	6.5# LINER TOP E	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE	TUBI	JBING REC PTH SET NGLESS CEMENT SC	PACKER SET DUEEZE, ETC.
2-7/8" 29. SIZE 31. Perforation Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI	JBING REC PTH SET NGLESS CEMENT SC NT AND KI	PACKER SET DUEEZE, ETC. IND MATERIAL USED
2-7/8" 29. SIZE 31. Performing Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI ACTURE, C AMOU 60,732	JBING REC PTH SET NGLESS CEMENT SO NT AND KI gals N	DUEEZE, ETC. IND MATERIAL USED Water
2-7/8" 29. SIZE 31. Perforation Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI ACTURE, C AMOU 60,732	JBING REC PTH SET NGLESS CEMENT SC NT AND KI	DUEEZE, ETC. IND MATERIAL USED Water
2-7/8" 29. SIZE 31. Perforation Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI ACTURE, C AMOU 60,732	JBING REC PTH SET NGLESS CEMENT SO NT AND KI gals N	DUEEZE, ETC. IND MATERIAL USED Water
2-7/8" 29. SIZE 31. Perforation Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI ACTURE, C AMOU 60,732	JBING REC PTH SET NGLESS CEMENT SO NT AND KI gals N	DUEEZE, ETC. IND MATERIAL USED Water
2-7/8" 29. SIZE 31. Perforation Record (a	6.5# LINER TOP Interval, size and number 3120', 3126'	RECORD SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN	30. SIZE CID, SHOT, FRA	TUBI ACTURE, C AMOU 60,732	JBING REC PTH SET NGLESS CEMENT SO NT AND KI gals N	DUEEZE, ETC. IND MATERIAL USED Water
2-7/8" 29. SIZE 31. Performion Record (4 3108', 3114', 3155'.	LINER TOP Enterval, size and number 3120', 3126'	RECORD BOTTOM SACI	PRODigas lift, pump.	12-1/4" 8-3/4" SCREEN 32. A ,DEPTH IN 3108"-31	30. SIZE CID, SHOT, FRANTERVAL 55'	TUBI ACTURE, C AMOU 60,732	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V	PACKER SET DUEEZE, ETC. IND MATERIAL USED water O sand us (Prod. or Shut-in)
2-7/8" 29. SIZE 31. Performion Record (a	LINER TOP Enterval, size and number 3120', 3126'	RECORD BOTTOM SACI	KS CEMENT	12-1/4" 8-3/4" SCREEN 32. A ,DEPTH IN 3108"-31	30. SIZE CID, SHOT, FRANTERVAL 55'	TUBI ACTURE, C AMOU 60,732	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V	DUEEZE, ETC. ND MATERIAL USED water O sand
2-7/8" 29. SIZE 31. Perforation Record (a. 3108', 3114', 3155'. 33. Date First Production	LINER TOP E Interval, size and number , 3120', 3126'	RECORD SOTTOM SACI	PRODI	32. A DEPTH IN 3108'-31	30. SIZE CID, SHOT, FRANTERVAL 55!	TUBI ACTURE, C AMOUN 60,732 56,679	JBING RECEPTH SET NGLESS EMENT SCONT AND KI gals v # 20/40	PACKER SET DUEEZE, ETC. IND MATERIAL USED water 0 sand us (Prod. or Shut-in) t in
2-7/8" 29. SIZE 31. Perforation Record (a. 3108', 3114', 3155'. 33. Date First Production Date of Test	LINER TOP Enterval, size and number , 3120', 3126'	RECORD BOTTOM SACION SACION SACION Method (Flowing, 1) Choke Size Pro	PRODI	12-1/4" 8-3/4" SCREEN 32. A ,DEPTH IN 3108"-31	30. SIZE CID, SHOT, FRANTERVAL 55'	TUBI ACTURE, C AMOUN 60,732 56,679	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V	PACKER SET DUEEZE, ETC. IND MATERIAL USED water O sand us (Prod. or Shut-in)
2-7/8" 29. SIZE 31. Performing Record (a. 3108', 3114', 3155', 3144', 3155'). Date First Production Date of Test 11-22-78	LINER TOP Interval, size and number 3120', 3126' Production Hours Tested 3 hrs	RECORD BOTTOM SACION SACION	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbl.	30. SIZE CID, SHOT, FRANTERVAL 55' type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth	PACKER SET DUEEZE, ETC. IND MATERIAL USED water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio
2-7/8" 29. SIZE 31. Perforation Record (a. 3108', 3114', 3155'. 33. Date First Production Date of Test	Production Hours Tested 3 hrs Casing Pressure	RECORD BOTTOM SACION SACION	PRODI	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOUN 60,732 56,679	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth	PACKER SET DUEEZE, ETC. IND MATERIAL USED water 0 sand us (Prod. or Shut-in) t in
2-7/8" 29. SIZE 31. Performion Record (a. 3108', 3114', 3155'. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press.	Production Hours Tested 3 hrs Casing Pressure 111	RECORD BOTTOM SACI Boer) 1, 3132', 31 Method (Flowing, particles) Choke Size 3/4" Calculated 24- Cilidour Rate	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55' type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth	PACKER SET DUEEZE, ETC. IND MATERIAL USED water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio
2-7/8" 29. SIZE 31. Performion Record (A. 3108', 3114', 3155'. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (A. 3150).	Production Hours Tested 3 hrs Casing Pressure 111	RECORD BOTTOM SACI Boer) 1, 3132', 31 Method (Flowing, particles) Choke Size 3/4" Calculated 24- Cilidour Rate	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679 Water Test	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth — Bbl.	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas — Oil Ratio I Gravity — API (Corr.) By
2-7/8" 29. SIZE 31. Performion Record (a. 3108', 3114', 3155'. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press.	Production Hours Tested 3 hrs Casing Pressure 111	RECORD BOTTOM SACI Boer) 1, 3132', 31 Method (Flowing, particles) Choke Size 3/4" Calculated 24- Cilidour Rate	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679 Water Test	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth — Bbl.	DUEEZE, ETC. ND MATERIAL USED water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.)
2-7/8" 29. SIZE 31. Performion Record (A. 3108', 3114', 3155'. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (A. 3150).	Production Hours Tested 3 hrs Casing Pressure 111	RECORD BOTTOM SACI Boer) 1, 3132', 31 Method (Flowing, particles) Choke Size 3/4" Calculated 24- Cilidour Rate	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679 Water Test	JBING RECEPTH SET NGLESS CEMENT SCENET SOLUTION OF SET NOT AND KIT AND	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas — Oil Ratio I Gravity — API (Corr.) By
2-7/8" 29. SIZE 31. Perforation Record (131081, 31141, 31551. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (1501d)	Production Hours Tested 3 hrs Casing Pressure 111	RECORD BOTTOM SACI Boer) 1, 3132', 31 Method (Flowing, particles) Choke Size 3/4" Calculated 24- Cilidour Rate	PRODING St Period	32. A , DEPTH IN 3108'-31 JCTION ing - Size and Oil - Bbi.	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679 Water Test	JBING RECEPTH SET NGLESS CEMENT SCENET SOLUTION OF SET NOT AND KIT AND	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas — Oil Ratio I Gravity — API (Corr.) By
2-7/8" 29. SIZE 31. Performion Record (A. 3108', 3114', 3155', 3144', 3155') Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (A. Sold) 35. List of Attachments	Production Hours Tested 3 hrs Casing Pressure 111 Sold, used for fuel, very	RECORD BOTTOM SACI Ber) 1, 3132', 31 Method (Flowing, particle) Choke Size 3/4" Calculated 24- Cillour Rate and particle, etc.)	PRODING ST. Period St.	32. A , DEPTH II 3108'-31 JCTION ing - Size and Oil - Bbl. Gas - MC 1,	30. SIZE CID, SHOT, FRANTERVAL 55' type pump) Gas - MCF F Wate 465	TUBI ACTURE, C AMOU 60,732 56,679 Water Test Bob	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth — Bbl. Witnessed Shind	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.) By ledecker
2-7/8" 29. SIZE 31. Perforation Record (131081, 31141, 31551. 33. Date First Production Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (1501d)	Production Hours Tested 3 hrs Casing Pressure 111 Sold, used for fuel, very	RECORD BOTTOM SACI Ber) 1, 3132', 31 Method (Flowing, particle) Choke Size 3/4" Calculated 24- Cillour Rate and particle, etc.)	PRODING ST. Period St.	32. A , DEPTH II 3108'-31 JCTION ing - Size and Oil - Bbl. Gas - MC 1,	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF	TUBI ACTURE, C AMOU 60,732 56,679 Water Test Bob	JBING RECEPTH SET NGLESS CEMENT SO NT AND KI gals Well State Shuth — Bbl. Witnessed Shind	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.) By ledecker
2-7/8" 29. SIZE 31. Performion Record (A. 3108', 3114', 3155', 3144', 3155') Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (A. Sold) 35. List of Attachments	Production Hours Tested 3 hrs Casing Pressure 111 Sold, used for fuel, very	RECORD BOTTOM SACI Ber) 1, 3132', 31 Method (Flowing, particle) Choke Size 3/4" Calculated 24- Cillour Rate and particle, etc.)	PRODING STREET OF STREET O	32. A ,DEPTH II 3108'-31 JCTION ing - Size and Oil - Bbl. Gas - MC 1,	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF Wate 465	TUBI ACTURE, C AMOU 60, 732 56, 679 Water Bob	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V # 20/40 Well State shut - Bbl. Oi Witnessed Shind	DUEEZE, ETC. IND MATERIAL USED Water O sand USE (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.) By Redecker
2-7/8" 29. SIZE 31. Performion Record (A. 3108', 3114', 3155', 3144', 3155') Date of Test 11-22-78 Flow Tubing Press 34. Disposition of Gas (A. Sold) 35. List of Attachments	Production Hours Tested 3 hrs Casing Pressure 111 Sold, used for fuel, very	RECORD BOTTOM SACI Ber) 1, 3132', 31 Method (Flowing, particle) Choke Size 3/4" Calculated 24- Cillour Rate and particle, etc.)	PRODING STREET OF STREET O	32. A ,DEPTH II 3108'-31 JCTION ing - Size and Oil - Bbl. Gas - MC 1,	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF Wate 465	TUBI ACTURE, C AMOU 60, 732 56, 679 Water Bob	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V # 20/40 Well State shut - Bbl. Oi Witnessed Shind	PACKER SET DUEEZE, ETC. IND MATERIAL USED Water O sand us (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.) By ledecker
2-7/8" 29. SIZE 31. Perforation Record (131081, 31141, 31441, 31551. 33. Date First Production Date of Test 11-22-78 Flow Tuking Press 34. Disposition of Gas (15501d) 35. List of Attachments 36. I hereby certify that	Production Hours Tested 3 hrs Casing Pressure 111 Sold, used for fuel, very	RECORD BOTTOM SACI Ber) 1, 3132', 31 Method (Flowing, particle) Choke Size 3/4" Calculated 24- Cillour Rate and particle, etc.)	PRODING STREET OF STREET O	32. A ,DEPTH II 3108'-31 JCTION ing - Size and Oil - Bbl. Gas - MC 1,	30. SIZE CID, SHOT, FRANTERVAL 55! type pump) Gas - MCF Wate 465	TUBI ACTURE, C AMOU 60, 732 56, 679 Water Bob	JBING RECENT SET NGLESS CEMENT SET NGLESS NT AND KI gals V # 20/40 Well State shut - Bbl. Oi Witnessed Shind	DUEEZE, ETC. IND MATERIAL USED Water O sand USE (Prod. or Shut-in) t in Gas—Oil Ratio I Gravity — API (Corr.) By Redecker

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sor	utheastern New Mexico	Northwestern New Mexico					
Γ. Anhy	T. Canyon	T. Ojo Alamo 1637' T. Penn. "B"					
r. Salt	T. Strawn	T. Kirtland-Fruitland 2470 T. Penn. "C"					
		T. Pictured Cliffs 3102! T. Penn. "D" _					
		T. Cliff House T. Leadville					
		T. Menefee T. Madison					
		T. Point Lookout T. Elbert					
		T. McCracken _					
T. San Andres	T. Simpson	T. Ignacio Qtzte)				
T. Glorieta	T. McKee	Base Greenhorn T. Granite					
r. Paddock	T. Ellenburger	T. Dakota T T.	T				
T. Blinebry	T. Gr. Wash	T. Morrison T					
		T. Todilto T					
		T. Entrada T					
		T. Wingate T					
		T. Chinle T					
Γ. Penn.	Т.	T. PermianT					
r Cisco (Bough C)	\mathbf{r}	T Penn "A" T					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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