

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells


<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1750'FNL, 1670'FEL, Sec.15, T-32-N, R-11-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-23050</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Maddox Waller</p> <p>8. Well No. #3</p> <p>9. Pool Name or Wildcat Blanco Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Cleanout

13. Describe Proposed or Completed Operations

It is intended to clean out the casing in the subject well according to the attached procedure.

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NOV 30 1999
OIL CON. DIV.
DEPT. OF

SIGNATURE  Regulatory Administrator November 24, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. 2 Date NOV 30 1999

Maddox Waller #3
Pictured Cliffs
1750'FNL, 1670' FEL
Unit G, Section 15, T-32-N, R-11-W
Latitude / Longitude: 36° 59.2566' / 107° 58.3768'
DPNO: 4618101
Casing Cleanout Procedure

Summary/Recommendation:

The Maddox Waller #3 was drilled in 1978 and slimhole completed in 1979 in the PC formation. The well is currently producing 80 Mcfd. Production has been erratic since 1996. Production dropped 200 Mcfd in 1996 and an additional 100 Mcfd in 1997. This well has no prior workover history. Anticipated uplift is 100 Mcfd upon completion of this workover.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. TIH with 2-1/2" bit, bit sub and watermelon mill on 1-1/4" workstring and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** PBTD should be at +/- 3238'. If scale is present, notify Operations Engineer and determine method for removing scale from casing and perforations.
4. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
5. ND BOP and NU WH. If well will not flow on it's own, make swab run. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce D. Boyer 11-5-99
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg