u. or correct.	<b></b> .	ک_ا		l
DISTRIBUTION				
SANTA FE		1		
FILE		17		
ป. <b>s.</b> G.s.		1		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	77		
OPERATOR		1/		
PRORATION OFFICE				
Operator				
E1 Dogg	11 - 4	1	C	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-11:

Form C-104 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-045-23061 El Paso Natural Gas Company Address P. O. Box 289, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)  $\mathbf{x}\mathbf{x}$ New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Riddle C 1A Blanco Mesa Verde State, Federal or Fee SF078316E Location 1890\_\_\_Feet From The\_ Unit Letter\_\_\_ South Line and 740 Line of Section 31 Township 31-N Range 9-W , NMPM, San Juan Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 289, Farmington, New Mexico 87401

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company P. O. Box 289, Farmington, New Mexico 87401 Rge. When Twp. Is gas actually connected? If well produces oil or liquids, 31 give location of tanks. 31-N ! 9-W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover New Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 60651 9-19-78 6047' 6 - 26 - 79Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top 表表/Gas Pay Tubing Depth 6570' GL Mesa Verde 48521 Perforations 4852, 4898, 4946, 4967, 4985, 5024, 5059, 5073, 5087, 5094, 5101, 5108, 5115, Depth Casing Shoe 5141, 5149, 5156, 5281, 5396, 5414, 5420, 5460, 5470, 5506, 5564, 5589, 5594, 5599, 5604, 5655, 5660, 5683, 5698, 5706, 5736, 5774, 5811, 5819, 5835, 5840, 5870, 5979, 5950, 5956 HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. JUL 16 1979 OIL CON. COM. **GAS WELL** DIST Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 357 754 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed KULCH LÜA SUPERVISOR DISTRICT TO TITLE . This form is to be filed in compliance with RULE 1104. ULCO If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) July 11, 1979 Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Canarata Forms C-104 must be filed for each nool in multiply