STATE OF N ENERGY AND MINE											Form C-104 Revised 10-01-78
NO. OF COPIES RECEIV	ED	1									Format 06-01-83 Page 1
DISTRIBUTION] .				-		10151014			rage
SANTA FE						P.O. BC					
FILE					SANTA	FE, NEV	/ MEXICC	87501			
U.S.G.S.											
LAND OFFICE											
TRANSPORTER	OIL GAS				REQU			ABLE			
OPERATOR							ND			<u> </u>	
PRORATION OFFICE			AUTH	IORIZ/	ATION TO	TRANSF	ORI OIL	AND NATUR	AL GAY	SAR	
Ι.									- U	O Ro	
Operator Tenneco Oil Address P. O. Box 32			и. со	801	55		<u></u>			5 6 1985 06 1985 N. 3 01V.	
Reason(s) for filing (Che								Other (Please ex	plain) D/c	A D	U
New Well		ange in Tran	enorter of						-07		
		1	isporter of							· ∀ - ₩	
Recompletion] Oil			Dry Ga	as		Well Na	ma		
Change in Ownersh	ip L	Casinghe	ead Gas		K Conde	ensate		WELL NO			
If change of ownership gi and address of previous II. DESCRIPTION (Lease Name	owner		ASE Well	No.	Pool Name. Inc	luding Forma		990, Farmi	Kind of Lease State, Federal or Fer	USA	Lease No.
Riddle C LS			1	A	Blanco-	MV				' SF	078316-E
Location	к	. 189	90 -	I.	Feet From The	S		Line and	740	Feet From The	•
Unit Letter		•			l eets totti the						
Line of Section	31		Township		31N	<u></u>	Range	9W	, NMPM	San Juan	County
III. DESIGNATION Name of Authorized Tran Conoco Inc. Name of Authorized Tran	sporter of Oil C Surface sporter of Casir	or Conde Trans nghead Gas	ensateX sporta	ation		L GAS	P. (Address (D. Box 460 Give address to white	ch approved copy of this D , Hobbs , N ch approved copy of this D	M 882.40	
El Paso Natu	iral Gas	5							90, Farming	LUTI, NET 87	**77
If well produces oil or liq give location of tanks.	uids,		Init K	Sec. 31	т _{wp.} 31N	Rge. 9W	Is gas act	Ves	When		

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

=Kurvi (Signature)

Sr. Regulatory Analyst

(Title) SEP 1 1955 (Date)

OIL CONSERVATION DIVISION FP 0 6 1985 ς APPROVED BY C SUPERVISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Format 06-01-78 Format 06-01-83

IV. COMPLETION DATA

								•
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		1
		ASING, ANC	CEMENTIN	DROOBR 8				
Pertoristions						12 gnissO dtgeD		
(.519, G.R., AKB, AT, G.R., etc.)	Name of Producing Formation		eg seð/liO goT			ftgaD priduT		
Date Spudded	Date Compl. Ready to Prod.		Total Depth			.O.T.8.9		
Designate Type of Completion	110 (X) -	liew 265	ileW well	Могкоver	Deepen	bing Back	X sage aures	V.29A MiQ

Gas · MCF	Water - Bbis.	.sid8 - iiO	Actual Prod. During Test
Choke Size	Saing Pressure	Tubing Pressure	Length of Test
	-		
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
il and must be equal to or exceed top allowalle for this	.⊺test must be atter recovery of total volume of load o depth or be for full 24 hours)	3 ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FOR

GAS WELL

]				
	(ad <i>haed tolid)</i> bothem prites	Tubing Pressure (Shut-in)	Casing Pressure (Shul-In)	Choke Size
	Actual Prod. Test - MCF/D	tsəT to ditinəl	Bbls. Condensate/MMCF	Gravity of Condensate