	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions			
<u>DÍŠTŘICT I</u> P.O. Box 1980, Hobbs, NM 88240							at Bottom		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. Bo Fe, New Me	x 2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	-							
I.		SPORT OIL			NS .				
Operator AMOCO PRODUCTION COMPAN	IY				Well AI 3004	1 No. 52306100)		
Address P.O. BOX 800, DENVER, C	OLORADO 80201								
Reason(s) for Filing (Check proper bax)			Ouh	et (Please expl	sinj				
New Welt	Change in Trat	Gas 🛄							
Change in Operator	Casinghead Gas [] Co	adensate [_]			<u></u>				
and address of previous operator									
II. DESCRIPTION OF WELL A Lease Name RIDDLE C LS	Wett No. Por	ng Formation Kind of AVERDE (PROŘATED GAS ^{State, F}							
Location K	1890	et From The	FSL	e and 74	.0	From The	FWL	Line	
Unit Letter	31N	nge 9W		мрм,	SAN			County	
III. DESIGNATION OF TRANS	or Coudensate		Address (Gin	e address to w	hich approved	copy of this for	m is so be sen	0	
MERIDIAN OIL INC. Name of Authonized Transporter of Casing	head Gas 0	Diy Gas	3535 EA	ST 30TH	STREET	FARMINGT	TON NH m is to be sen	,)87401	
EL PASO NATURAL GAS COM	PANY	vp. Rge.	P.O. BC	X 1492	EL-PASO	. TX 799	78		
If well produces oil or liquids, give location of tanks.	Unit Soc. Tw	<u> </u>				·			
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or poo	I, give comming!	ing order aum	ber:					
Designate Type of Conulction -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr		Total Depth		ا ا	P.B.T.D.		·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations			l			Depth Casing	Shoe		
	TUBING, C.	CEMENTING RECORD							
HOLE SIZE	CASING & TUBI	DEPTH SET			EVE				
					AL	0.0.1000			
		AUG			2 3 1990				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must		be equal to or exceed top allowards for the alph or be for full 24 hows.)					s.)		
Date First New Oil Run To Tank	Date of Test		Producing N	lethod (Flow, J	ownp, gas lift,	051.3			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>		I			J			
Actual Prod. Test - MCT/D	Length of Test		Bbls. Conde	asatc/MMCF		Gravity of C	ondensate	**	
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Clivke Size				
VI. OPERATOR CERTIFIC	ATE OF COMPL	IANCE	-	<u></u>		1			
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conserval that the information given	lion			NSERV	AUG 2 3			
is true and complete to the best of my	knowledge and belief.		Dat	e Approv	ed				
D.H. Uhley			By.	By Bung					
Signature Doug W. Whaley, Staff Admin, Supervisor Funded Name			SUPERVISOR DISTRICT #3						
July 5, 1990	303-83	0=4280 киле No.		J	_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.