## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION NIAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 ILE. Effective 1-1-65 AND S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL RAHIPORTER DEERATOR 30-045-23062 PRORATION OFFICE EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, Reason(s) for liling (Check proper box) NEW MEXICO Other (Please explain) ĮX. Change in Transporter of Recompletion Dry Gas Change in Ownership Castnahead Gas If change of ownership give name and address of previous owner.... I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State Federal 9A <u>MUDGE</u> BLANCO MESA VERDE Location Unit Letter 1000 \_\_Line and 1695 Line of Section Township 31N\_ Range 11W , NMPM, San Juan

or Dry Gas

Perforations 4166, 4206, 4258, 4295, 4302, 4306, 4315, 4322, 4346, 4370, 4387, 4394, 440 Pepth Casing Shoe

i. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

0

3

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

9 5/8"

2 3/8"

7"

Date of Test

Oil - Bble.

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signatura) <u>Drilling Clerk</u>

(Title) 1/30/79

Tubing Pressure (Shut-in)

240

Tubing Pressure

11/30/78

4409,4416,4423,4430,4445,4456,4469,4478w/1SPZ. 4555,4559,4563,4585,4590

4 1/2" liner

Name of Authorized Transporter of Oil

If well produces oil or liquids, give location of tanks.

10/12/78 Elevations (DF, RKB, RT, GR, etc.)

13 3/4"

8 3/4"

6 1/4"

Date First New Oil Run To Tanks

COMPLETION DATA

Date Spudded

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

EL PASO NATURAL GAS CO.

EL PASO NATURAL GAS CO

Designate Type of Completion -(X)

TEST DATA AND REQUEST FOR ALLOWABLE

OIL CONSERVATION COMMISSION

Address (Give address to which approved copy of this form is to be sent)

BOX 289 FARMINGTON NEW MEXICO

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Workover

Total Depth

4596,4616,4632,4717,4765,4785,4790w/1SPZ. 4900,4905,4909,4913,4917,4946,4951,4956,4966,4973,4978,5000,5014,5036,,5054,5073,5098,5114,5150,5170,5206,5234pepth set 5320w/1SPZ sacks cement

Top Gas Pay

5353

4166

212'

30281

5287!

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Casing Pressure

Water - Bbls.

2856-5353**'** 

289 FARMINGTON NEW MEXICO
5 (Give address to which approved copy of this form is to be sent)

Plug Back

<u> 5336'</u>

5353'

236 cf

484 cf

426 cf

Choke Size

Gravity o

Choke Size

ondeneate C

Lease No.

078040

County

Same Resty. Diff. Resty.

com.

.72<u>10</u>

FEB Original Signed by A. R. Kendrick COPTEVISOR DIST. TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of o ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.