SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 045 - 2363

5. LEASE DESIGNATION AND SERIAL NO.

	SF 078051						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK							
	LL 🖺	DEEPEN		PLUG BAC	CK □	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GA				NGLE X MULTIP	re []	8. FARM OR LEASE NAME	
WELL WE 2. NAME OF OPERATOR	Neil						
El Paso Nat	9. WELL NO.						
3. ADDRESS OF OPERATOR	5A						
PO Box 990,	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	Blanco Mesa Verde 11. SEC., T., B., M., OR BLK.						
\supset	AND SURVEY OR AREA						
At proposed prod. zone	Sec.14,T-31-N,R-11-W						
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	ST TOWN OR POS	T OFFIC	E.*		NMPM 12. COUNTY OR PARISH 13. STATE	
	th of Aztec,					San Juan NM	
15. DISTANCE FROM PROPO	SED*	IVIT	16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L. (Also to nearest drig	800 '			10 11	$W/_{320.00}$		
18. DISTANCE FROM PROPO	SED LOCATION*				20. ROTAL	RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	3000'		5305'	Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
5936'GR						<u> </u>	
23.	PI	ROPOSED CASI	NG AN	D CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	32.3#		200'	224 c	cu.ft. to circulate	
8 3/4"	7"	20.0#	<u> </u>	2975'	455 c	u.ft.to cover Ojo Alam	
6 1/4"	4 1/2"line	10.5#		2825-5305'	432 c	u.ft.to fill to 2825'	
Selectively	perforate an	nd sandwa	ater	fracture the	e Mesa	Verde formation.	
A 3000 psi blind and p	WP and 6000 poipe rams wil	osi test I be used	dou	ble gate prev	revent	equipped with ion on this well.	
This gas is dedicated.						MAY 2 3 1978	
ml - 11/0 - C	Continu 14 de	a dodias	- S-C+	this Mall	U.	R. GEOLOGICAL SUPVEY	
The W/2 or	Section 14 is	s ueurca	enen or	nur took give data on n	resent prod	uctive zone and proposed new productive	
zone. If proposal is to	drill or deepen directional	lly, give pertiner	t data	on subsurface locations a	nd measure	d and true vertical depths. Give blowout	
preventer program, if an	ÿ.						
SIGNED .	1. Buses	т	ITLE	Drilling	Clerk	DATE	
(This space for Fede	ral or State office use)						
PERMIT No.				APPROVAL DATE			
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	T	ITLE			DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.											
Operator			Lease		Well No.						
EL PASO NA	TURAL GAS COL	IPANY	NEIL	(SF-078051)	5A						
Unit Letter	Section	Township	Range	County							
С	14	31N	llw	San Juan							
Actual Footage Location of Well:											
800 feet from the North line and 1580 feet from the West line											
Ground Level Elev.	Producing Form		Pool		Dedicated Acreage:						
5936	Mesa Ve	erde	Blanco	Mesa Verde —	320.00 Acres						
			rell by colored per	cil or bachure marke on t	······································						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
9. If more than one lease is dedicated to the well outline each and identify the aumentalia thereof / Late											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
interest and royarty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling. etc?											
uated by communicization, unitization, force-pooring, etc:											
X Yes No If answer is "yes," type of consolidation <u>Communitization</u>											
1.55		·), -/p•									
If answer	is "no;" list the o	owners and tract des	criptions which ha	ve actually been consolid	lated. (Use reverse side of						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	=	ed to the well until a	l interests have be	een consolidated (by con	nmunitization, unitization,						
					approved by the Commis-						
sion.		I. J a non otalida	aniv, viiminating	5 - 4311 1111010010, 1143 1001	. approved by the domnis-						
	XXXXXXXX	XXXXXX									
		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	İ		CERTIFICATION						
X	ا م			11							
XX	800		ì	1 hereby	certify that the information con-						
	1				erein is true and complete to the						
ا 1580			1	1 1	ny knowledge and belief.						
XII	ı		i		(1)						
XX	1		! !	70.	D. Duces						
	i	🕅	l	Name							
XII — — — —				Drilli	ng Clerk						
XII	!	1	<u> </u>	Position							
X ₿	†			EI Pas	o Natural Gas Co.						
XX			The state of the s	Company	1070						
XX	an on 0000		et since in the same of the sa	May 22	, 1978						
	SF-078051			Date	Date						
XX	1				·						
XX	1S	Sec XX			·· ·						
	1	14									
XII	1		.	1 hereby	certify that the well location						
	1		.	shown or	this plat was plotted from field						
Ø{	!	8X	Sec. of the second	notes of	actual surveys made by me or						
	<u> </u>			under my	supervision, and that the same						
XII			i 1	is true	and correct to the best of my						
	1	₩	i	knowledg	ge and belief.						
() }	 	\ <u></u>									
XII	Ø		i								
XII		KK)	i	Date Surve	Y						
XII		XX	i i	April	40.11						
FEE					Vrotestion Northeer						
X			I I	and for Ety	15 /2 Mary 60 / 25 //						
			1	11.2.1	A CONTRACTOR OF THE PARTY OF TH						
X3	Я	MA	ļ '	Flod	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
				Certification							
0 320 550	00 1320 1550 155	0 2210 2540 222	1500 :000	500 0 3950	8. KERR.						
0 330 660	90 1320 1650 198	0 2310 2640 200	0 1500 1000	500 0 3990							