DISTRIBUTION		NSURVATION COMMISSIC	Form C=104 Supersedes Old C=104 and C=110 Elfoctive 1=1=65
LAND OFFICE	AUTHORIZATION TO TRAI	AND ISPORT OIL AND NAT	JRAL GAS
THAL PORTER GAS			ADA 20.045 22052
PHORATION OFFICE			AP L 30-045-23063
Operator			
EL PASO NATUR	AL GAS CO.		
ROX 289 FARM	INGTON, NEW MEXICO		
Reason(s) for filing (Check proper box)		Other (Please exp	ain)
New Well	Change in Transporter of: Cil Dry Gas		
Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens	E I	
If change of ownership give name and address of previous owner			<u></u>
DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, Including Fo		e, (Federgel or Fee SF 078051
. NEIL	5A BLANCO MESA V	ERDE	· · · · · · · · · · · · · · · · · · ·
Location Unit Letter C : 800	Feet From The <u>N</u> Line	and 1580 F	et From The
Unit Letter;000	reerrion the chie		
Line of Section 14 Tow	nship <u>31N</u> Range	11W , NMPM,	San Juan County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	
Neite of Authorized Transporter of Oil	or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)
EL PASO NATUR	AL GAS CO.	BOX 289, FARMING	ION, NEW MEXICO ich approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO			
EL PASO NATOR If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	C 14 31N 11W	······································	
If this production is commingled wit	h that from any other lease or pool, g	give commingling order nur	ber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	/ A	X !	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5316'	р.в.т.d. 5299 '
<u>10/19/78</u> Elevations (DF, RKB, RT, GR, etc.)	1/3/79 Name of Producing Formation	Top GR /Gas Pay	Tubing Depth
	MV	4176'	5239'
Perforations 4176,4226,4241,	4248,4260,4265,4272,4277	,4289,4304,4323,4	544, Depth Casing Shoo 5316'
1 - 1 - 1 - 1 - 2 - 1 - 2 - 1 - 2 - 1 - 2 - 1 - 2 - 1 - 2 - 2	<u>4389,4394</u> ,4411,4418,442	XW/(1) P/(400)/(40)//	4877,4897,4904,4911,4917,4922
4928,4941,4947,4953,4965	4981,5008,5018,5037,505	3.5090.5127.5105.	31/0, 3137, 3280, 32400 101 2
13 3/4"	9 5/8''	221' 2978'	224 cf. 468 cf.
<u> </u>	4 1/2" liner	2840-5316'	
<u> </u>	2 3/8"	5239'	tubing
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume c pth or be for full 24 hours)	f load oil and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Preseure	Choke State
	Oil-Bbls.	Water-Bbls.	Gas MCF
Actual Pred. During Test			JAMO
			NOL CONTRACTOR
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condigente
Actual Prod. Test-MCF/D	Length of fest		
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
	460	691	ISERVATION COMMISSION
CERTIFICATE OF COMPLIAN	CE		AN 25 1979
a state and the sheet the suites and t	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick	
		SITTERVISOR DIGM 43	
		TITLE	
D. D. Brisco		for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the devolution of the devolut	
Drilling Clerk		All eactions of this form must be filled out completely for allow-	
•	ile)	able on new and recon	pleted wells.
1/15/79	ite)	well name or number, o	transporter, or other such change of which
		Separate Forms C completed wells.	-104 must be filed for each pool in multiply