SANTA FT	REQUEST FOR ALLOWABLE		Form C-164 Supersedes Old C-164 and C-119 Ethective 1-1-65	
U.S.G.5. L	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
LAND OFFICE	No thomas to the			
TRAH GAS	-			
OPERATOR]			
PHORATION OFFICE			· · ·	
EL PASO NATURA	GAS CO.			
	NGTON, NEW MEXICO	Other (Please explain)		
Reason(s) for filing (Check proper tox	Change in Transporter of:			
Recompletion	OII Dry Go	一一	İ	
Change in Ownership If change of ownership give name	Casinghead Gas Conde	nsate		
and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	/		
- MUDGE	7A BLANCO MES	A VERDE State, Feder	ol)or Fee SF 078096	
Unit Letter C : 114	O Feet From The N Lit	ne and 1645 Feet From	The	
Line of Section 23 To	wnship 31N Range	11W , NMPM, San Jua	an County	
1. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)	
FL PASO NATURA	L GAS CO.	BOX 289, FARMINGTON, Address (Give address to which appro	NEW MEXICO oved copy of this form is to be sent)	
FIL PASO NATURAL GAS CO. BOX 289 FARMINGTON, NEW MEXICO.				
If well produces oil or liquids, que location of tanks. C. 23 31N 11W		is gas actually connected? Wi	ner.	
	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi	On - (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 10/26/79		,	5166'	
Elevations (DF, RKB, RT, GR, etc.)	12/28/78 Name of Froducing Formation	Top A/Gas Pay	Tubing Depth	
5860'	MV ,4769,4789,4795,4801,481	1 [5,4821,4827,4842,4848,	5124 Depth Casing Shoe	
4854,4860,4874,4886,49	101,4933,4974,5034,5041,5	5004,5075,5120 W/ 151 2.	5182'	
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
13 3/4"	9 5/8"	226'	224 cf.	
8 3/4"	7''	2877	442 cf.	
6 1/4"	4 1/2" liner	2702-5182'	426 cf. tubing	
AND INDOVIDED I	2 3/8"	5124'	l and must be equal to or exceed top allow-	
. TEST DATA AND REQUEST F	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump. gas		
Date First New Oil Bun To Tanks	Date of Test	Producing Konned II town party.		
Length of Test	Tubing Pressure	Casing Piessure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Pbls.	Gae MCF	
			JANI'' 1975	
GAS WELL		Phile Condenda ANCE		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	0131	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 354	Casing Pressure (Shut-in) 750	Choke Size	
. CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION	
		APPROVEDJA	. 19	
A facility house been complised	regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Criginal Signed	2 A. I. Readnic k	
,		TITLE		
N H River		This form is to be filed in compliance with RULE 1104.		
D. G. Briscs		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Drilling Clerk		tests taken on the well in accordance with note		
(Tule)		able on new and recompleted	wells.	
1/11/79	Date)	wett name or number, or transpir	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
,		Separate Forms C-104 mu	ist us man to testy hoot ur morehal	