SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

2

UNITED STATES DEPARTMENT OF THE INTERIOR	(Other instructions on reverse side)	30-045-2306. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		M00-C-1420-1716

GEOLOGICAL SURVEY						M00-C-1420-1716			
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	N, OR PLUC	G BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK							Mountain Ute 7. UNIT AGREEMENT NAME		
	RILL 🖾	DEEPEN [PLUG I	BACK	Ш			
	GAS [ULTIPLE		S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	WELL OTHER		ZO	NE 📥 zor	NE	ᆜ_			
Energetics	Incorporated						Ute 18 9. WELL NO.		
3. ADDRESS OF OPERATOR							31		
333 W. Hamp	ed Ave.; Suite	1010; Engle	wood,	Co. 80110			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and	d in accordance wit	h any S	tate requirements.*)			_Verde Gallup		
550' FNL & 1880' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo	ene								
SAME	AND DIRECTION FROM NEA	DEST TOWN OF POS	T OFFICE	r.•			S. 18-T31N-R14W 12. COUNTY OR PARISH 13. STATE		
11. PIOTANCE IN MILMS	AND DIMECTION FROM NEE	MESI 10 WW OR 105	1 077101	-					
15. DISTANCE FROM PROI	POSED*		16. NO	. OF ACRES IN LEASE	E 1	7. No. 0	San Juan NM		
PROPERTY OR LEASE	LINE, FT.				TO THIS WELL				
(Also to nearest dr 18. DISTANCE FROM PRO	lg. unit line, if any) POSED LOCATION*	· · · · · · · · · · · · · · · · · · ·	128	OPOSED DEPTH			40 BY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.		270	1			cary & cable tools		
21. ELEVATIONS (Show w	hether DF. RT, GR, etc.)		1 2/0		- 117	o car j	22. APPROX. DATE WORK WILL START*		
5	941 GL						July 15, 1978		
23.]	PROPOSED CASIN	NG AND	CEMENTING PRO	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DEPTH			QUANTITY OF CEMENT		
12 ½	8 5/8	32		100			100 sk.		
7 7/8	5 ½	15.	5	2500			330 sk.		
4 3/4	Open Hole			2500-2700			NONE		
	1	I	ļ		1				
/ C 8++l-									
(See Attach	ments)								
					15,				
							Secretary of the second of the second		
							1 Marie Marie November 1		
					γ.		1 7 1 88 to - 1		
							The CON LEGIS !		
	-						DIST SOM		
•		•					3		
IN ABOVE SPACE DESCRIE	E PROPOSED PROGRAM · If	proposal is to deen	en or n	lug back, give data o	on nrese	nt nrodi	uctive zone and proposed new productive		
one. If proposal is to	drill or deepen directions						and true vertical depths. Give blowout		
preventer program, if an	11.			· · · · · · · · · · · · · · · · · · ·					
5 - V	$\sim \Omega_0 / \alpha$	On.		AGENT			5-23-78		
signed John	Alexander	TIT	LE	AGENT			DATE 3+23-70		
(This space for Fed	eral or State office use)	:							
PERMIT NO.				APPROVAL DATE					
				ALIBOTAL DATE	W		DECELVEIN		
APPROVED BY			LE			<u>l</u> Ē	DATE		
CONDITIONS OF APPRO	VAL, IF ANY:					•	MAY 9 4 1979		
1	D.						MAY 2 4 1978		
11/12	~ n. 11	7							

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the ou	ter boundaries of	the Section.		
Operator	INCORPORATE	n	Lease UTE	R			Well No. 31 31
	Section	Township	Rom		County		1 21 21
Unit Letter		1	- 1		•	T	•
В	18	31N		T/M	Jan	Juan	
Actual Footage Loca		North line and	18	380 feet	from the	East	line
Ground Level Elev.	Producing For		Pool				Dedicated Acreage:
5941	Verde Ga		Ver	de Gallup			40 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
dated by c Yes If answer if	ommunitization, u No If an is "no," list the f necessary.)	nnitization, force-poonswer is "yes;" type	of consol	idationwhich have ac	tually been	n consolida	all owners been consoli- ated. (Use reverse side of munitization, unitization,
							approved by the Commis-
		C V	222	1880'		tained here	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief.
	1					Position AGE Company	
		Sec				Energe Date 5-23-	tics, Incorporated 78
	+	18			,	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
		OIL OC	25 197 N. SOM 17. SOM			Date Survey May Registered and brache Fred Certificate	101948 C
0 330 660	90 1320 1650 198	80 2310 2640 20	00 1500	1000 8	00 0	3950	E. KERR. IN.