UNITED STATES	5. LEASE	90i 80i 80i	9 <u>0</u> 1	100	
DEPARTMENT OF THE INTERIOR		420 <u>–1716</u>		\$ 5 5	
GEOLOGICAL SURVEY	6. IF INDIAN		OR TR	IBE NAME	
	<u>Mountair</u>		<u> ဦ</u>	- <u>- 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 </u>	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGR	EEMENT NA	ME _N	i,bet elde:	
(Do not use this form for proposals to drill or to deepen or plug back to a different	8. FARM OR			<u>구유명</u> 등록성	
reservoir. Use Form 9–331–C for such proposals.)	Ute 18	S S S S	E Juiter	soibni itage ool oo	
1. oil gas	9. WELL NO.	17 (6)	<u> </u>	<u> </u>	
2. NAME OF OPERATOR	31	Iso to the to	5	ze ,be of fas bass	
Energetics, Inc.	10. FIELD OR	WILDCATN	AMÉ	pursu pursu mples	
3 ADDRESS OF OPERATOR	Verde G				
102 Inverness Terrace East, Englewood, Colo 8011	211. SEC., T., I	R., M., OR B	LK. A	ID SURVE	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 18-31N-	≘್ತಕ್ಷ	9 20,	when	
below.)	18-31N-		<u>`</u>	STATE - 2	
AT SURFACE: 550'/N & 1880'/E AT TOP PROD. INTERVAL: *	San Jua			NM ≥ €	
AT TOTAL DEPTH:	14. API NO.		=	than to \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		on the	5"		
REPORT, OR OTHER DATA	15. ELEVATIO		DF, K	(DB, AND	WD)
OUDCEOUGHT DEPORT OF	5	941 GL	<u> </u>	<u> </u>	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		948 949 948	b e d	Huggi State State Teal Fe	
TEST WATER SHUT-OFF U V V V V V V V V V V V V V V V V V V		mot a mot a mosms qot o	0	COPIEST COPIEST FIGUR	
SHOOT OR ACIDIZE			попр	Aug to local series of series	
PULL OR ALTER CASING	(NOTE: Report	t resultation to	ıltiple c 330.)⊱	್ಲಾಹ್ಮ ಪ್ರಾ cumbletiču o	r zone
MULTIPLE COMPLETE	194 195 193	95 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5	enoitersque de les les les les les les les les les le	2
CHANGE ZONES	į	크림등급	=	60 180 180	Ë
ABANDON*	IHM	oria oria oria oria oria	nsibal	isqo Raw isaa no t in siir bi banistiid	enoitourten
		5 F 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	<u> </u>	<u> ₹ - ₹</u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	mechonany unii	CO. KING SUL	give (surfac	e location	s and
Move in and rig up cable tools. Drilled Gallup	from 2425	to 2670	֓֞֞֞֞֞֞֞֓֓֓֓֞֞֓֞֓֓֓֓֞֓֓֞֓֓֓֓֓֓֓֓֓֓֓	reachin	g t.d
on 12-20-78. Fractured open hole section with 2	28,000 gal	crude 6	il 🕅	ith 42,	000 I
10-20 sand. Average rate was 46 b.p.m. at 1100	psi. Clea	med out	san	d to t.	d.
and ran 4" slotted liner from 2670' to 2402'.	Ran 2 3/8	tubing	and ج	praced	METT
on pump.		0 3 E 28	aig	ise gord gnillindis not be. Logyan bits well is rebed est. Logyan bits well is rebed est. Logyan bits a secondarism is Logyania no wolsel inscens ests.	
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	1. P.	CAN SEE	. 27	一直含土剤	
	. L. 20:	300	enoduutten	Popular Popular Popular	
· \	Mr CO'ST	A 5 5 5	10.00	- 2 1 2 2 3	-
`	1 011 012	2 E E	200	9 15 15 15 15 15 15 15 15 15 15 15 15 15	
Subsurface Safety Valve: Manu. and Type		\$et	@ =	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ft.
18. I hereby certify that the foregoing is true and correct			Ę 5	20 € 5 12 € 5 12 € 5	
SIGNED Jamellhander TITLE Agent	DATE	2-2	8 -79	01 + 10 2	
John Alexanger (This space for Federal or State of	fice use)	2 2 3 ± 9	5 E	2 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	
		To House	. <u> </u>		
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE	THE STATE OF	R.	131	
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		こ ひ □ 井☆	<u>,</u> (N	1 21 5 60	