

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Energetics, Inc.

3. ADDRESS OF OPERATOR

102 Inverness Terrace East, Englewood, Colo 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 550'N & 1880'E

At top prod. interval reported below //

At total depth //

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

11-2-78

16. DATE T.D. REACHED

12-20-78

17. DATE COMPL. (Ready to prod.)

12-27-78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5941 GL

19. ELEV. CASINGHEAD

5942'

20. TOTAL DEPTH, MD & TVD

2670

21. PLUG, BACK T.D., MD & TVD

2670

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2425

2425' - 2670'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2425-2670 Gallup

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	85	12 1/4	60 sacks Class "B"+2% CaO	None
5 1/2	14	2425	7 7/8	150 sacks Class "B"+ 2% gel	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	2402	2670	None	2402-2670	2 3/8	2649	N/A

31. PERFORATION RECORD (Interval, size and number)

None - slotted liner (see above)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2425-2670	28,000 gal crude oil with 42,000 lb 10-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-27-78		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-20-79	24		→	15	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	15	0		38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as U.S. GEOLOGICAL SURVEY records

SIGNED

John Alexander

TITLE

Agent

DURANGO, COLO.

DATE 2-28-79

*(See Instructions and Spaces for Additional Data on Reverse Side)