Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE 👷 🖉 👸 🗃
DEPARTMENT OF THE INTERIOR	<u>Noo−C−1420−1720</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Mountain Uter of Contract State
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND REPORTS UN WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	
1. oil gas well W well other	
	8. FARM OR LEASE NAME 91 00 40 50 50 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR	
Energetics, Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
102 Inverness Terrace East, Englewood, Colo 8011	211. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ∰ 2000 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
below.) AT SURFACE: 6801'/S & 1670'/E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 4	San Juan AR AR MARKET
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	and reput scentral reposit frank scentral built proving scentral built proving scentral scen
FRACTURE TREAT	to for to for for to for to for to for to for to for to for to for to for to for to for to for to for to for for to for to for to for to for to for to for to for for to for for to for to for for to for to for for for for to for for for for to for for for for to for for for for for to for for for for for for to for for for for for for for for to for for for for for for for for for fo
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330,5and hands on Form 9-330,5and hands of the second s
CHANGE ZONES	nztructions and need to built stand and storad to an action of a need to a need to nee
ABANDON*	the construction of the co
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Move in and rig up rotary tools. Spud 124" hole at 2:30 AM 12-23-78 Drill to	
93' and run 8 5/8" 24 lb casing. Set casing at	90'. Cement with 70 sacks Class
"B" +2% CaCl ₂ . Circulate 10 sack cement. Plug	down at 11:00AM 12-23-78 W.O.C.
12 hours	
	Antiputting proposed
	AMA CONSTRUCTION AND AND AND
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the pregoing is true and correct	
No Vian (Olla, bando	
John Alexander(DATE28_79 **
(This space for Federal or State offi	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
*See Instructions on Reverse Side	
	$e^{-i \theta + i \theta} = \frac{1}{2} e^{-i \theta + i \theta} e^{-i \theta + i \theta}$
	n an