

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Energetics, Inc.						5. LEASE DESIGNATION AND SERIAL NO. Noo-C-1420-1720	
3. ADDRESS OF OPERATOR 102 Inverness Terrace East, Englewood, Colorado 80112						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Mountain Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 680'/S & 1670'/E At top prod. interval reported below 4 At total depth 4						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 12-23-78	16. DATE T.D. REACHED 1-4-79	17. DATE COMPL. (Ready to prod.) 1-13-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5605 GL		19. ELEV. CASINGHEAD 5606'		
20. TOTAL DEPTH, MD & TVD 2502'	21. PLUG, BACK T.D., MD & TVD 2502'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-2200'	CABLE TOOLS 2200'-2502'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2200' - 2502' Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		93		12 1/4	
5 1/2		15.5		2199		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) Open hole - 2200-2502				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2200-2502		5600 gal crude oil and 4100 lb 10-20 sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 1-12-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-1-79		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						15	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or a duly qualified representative.							
SIGNED John Alexander		TITLE Agent		DATE MAR 7 1979		U. S. GEOLOGICAL SURVEY DURANGO, COLORADO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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It is not necessary prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Consult local State requirements.

Item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 23 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 23 and item 24.

iii.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Gallup	1992'	Same