

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 8-31-78							
Company Southland Royalty Company				Connection Southern Union Gathering Company							
Pool Blanco				Formation Mesa Verde							
Completion Date 8-18-78		Total Depth 5610		Plug Back TD 5566							
Elevation 6232 GL 6243 KB		Farm or Lease Name Page									
Casing Size 7.000 4.500		Wt. 20# 10.50#		Perforations: From 4545' To 5156'							
Tub. Size 2.375		Wt. 4.70		Perforations: From 5260 To 5460							
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At -----							
Producing Thru		Reservoir Temp. °F 9		Baro. Press. - P _a 12.2							
L		H		G _g .700							
% CO ₂		% N ₂		% H ₂ S							
Prover		Meter Run		Taps							
FLOW DATA			TUBING DATA		CASING DATA						
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
1.	2" X 3/4"						547		852		1 Hr.
2.							254		765		2 Hrs.
3.							248		731		3 Hrs.
4.							243		707		
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1.	12.365		255.2	1.0000	.9258	1.0000	2921				
2.											
3.											
4.											
5.											
NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator Gas _____ Specific Gravity Flowing Fluid _____ Critical Pressure _____ P.S.I.A. _____ P.S.I.A. Critical Temperature _____ R _____ R						
1.											
2.											
3.											
4.											
5.											
P _c 864.2 P _c ² 746,842					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.2529$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.4222$						
NO.	P _t	P _w	P _w ²	P _c ² - P _w ²	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 7075$						
1.		719.2	517,249	229,593							
2.											
3.											
4.											
5.											
Absolute Open Flow 7075					Mcf @ 15.025			Angle of Slope θ		Slope, n .75	
Remarks:											
Approved by Commission				Conducted by: Bob Shindledecker				Calculated by: James Smith			
Checked by:											